

1-USGS-ARTESIA
1-R.J. STARRAK-15TH FLOOR-TU
1-A.B. CARY-MIDLAND

NMOCC COPY

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Form 9-331
(May 1963)
1-FILE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC-029418 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒ INJECTION WELL

2. NAME OF OPERATOR
GETTY OIL COMPANY ✓

3. ADDRESS OF OPERATOR
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

UNIT F, 1980' FNL AND 1980' FWL

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FEB 10 1978

O.C.C.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME
SKELLY UNIT
8. FARM OR LEASE NAME

9. WELL NO.
48
10. FIELD AND POOL, OR WILDCAT
GRAYBURG-JACKSON

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 23-17S-31E

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3870' D.F.

12. COUNTY OR PARISH
EDDY
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ BRING UP CEMENT TOP
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pulled tubing and packer.
Ran Bond Log and found top of cement @ 2002'.
Perforated casing @ 1980'.
Squeezed perforations with 200 Sxs. Howco Lite and 100 Sxs. Class "C".
By Temperature Survey found cement top @ 1836'.
Drilled out cement and tested casing to 750# for 15 Minutes. O.K.
While in hole drilled and milled out old permanent packer.
Reran tubing and injection packer.
Placed well on injection.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE 2-7-78

(This space for Federal or State office use)

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE FEB 9 - 1978

/bh

*See Instructions on Reverse Side