DISTRICT II

DISTRICT III

P.O. Box 1980, Hobbs, NM 88241-1980

P.O. Box Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals and Natural Resources Depa.

Revised February 10,1994

Instructions on back Submit to Appropriate District Office

5 Copies

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

ISTRICT IV	d., Aztec, NM 87410 nta Fe, NM 87504-2088		Sar	nta Fe, New M	1exico 87504-	-2088	☐ AMENDE	D REPORT	
		QUEST FO	OR ALLOV	NABLE AND A	AUTHORIZAT	TION TO TRANSP		<del></del>	
The Wiser Oil Co		perator Name	and Address			² og	RID Number 022922		
8115 Preston Road, Suite 400, Dallas, Texas 75225						Reason for Filing Code  CH-EFFECTIVE 9-1-95			
<sup>4</sup> API Number <sup>5</sup> Pool					lame SON 7RVS QN GB	Fool Code 28509			
30-015-05363 GR/ 7 Property Code					8 Property Name		9 Well N		
<u> </u>	-40				LY UNIT			48	
Surface L		Range	Lot.ldn	Feet From The	North/South Li	ine Feet From The	East/West Line	County	
F	ection Township 23 17S	31E	LOUIUIT	1980	NORTH	1980	WEST	EDDY	
	Hole Location	Range	Lot.ldn	Feet From The	North/South Li	ine Feet From The	East/West Line	County	
12 13	•	_					17 C-129 F	xpiration Date	
Lse Code F	Producing Method Code	e 14 Gas Co	N/A	<sup>15</sup> C-129 Perm	iit Number	<sup>16</sup> C-129 Effective Date	· 0-125 L	xpiration Date	
	Sas Transporters			<sup>20</sup> PC	21.0		22 = 22 LU CTD L 22		
18 Transporter OGRID	19 7	9 Transporter Name 20 and Address 20			3D 21 O/	D 21 O/G 22 POD ULSTR Location and Description		ation	
								<del>.</del>	
							RECEIVED		
							SEP 0 1 199	E	
							OCI 0 - 173	כ	
V. Produced				24 P/					
<sup>23</sup> POI	D			~~ P(	OD ULSTR Location	n and Description			
V. Well Com	onletion Data								
Wolf Completion Butta			eady Date 27 Total		epth	<sup>28</sup> PBTD	<sup>29</sup> Perfo	Perforations	
<sup>30</sup> HC	OLE SIZE	31 CASING & TUBING SIZE		NG SIZE	32 DEPTH SET		33 SACKS CEM	ENT	
	ALL OILL						PA +	-3_	
^-		<del> </del>					shrop	<u>,                                     </u>	
							J1		
Well Test		Doto.	36 Do	ate of Test	37 Length of Te	est <sup>38</sup> Tubing Pr	39 Casi	ing Pressure	
		Delivery Date			43 Gas - MCF			it Method	
<sup>40</sup> Choke Size <sup>41</sup> Oil - Bbls. <sup>42</sup>		Wat	Vater - Bbls. *3 Gas - MCF		F 4 AOF	162	t Method		
Division have bee	hat the rules and regulations een complied with and that the	the information giv	iven above		0	IL CONSERVA	TION DIVISIO	N	
	plete to the best of my know				Approved By	/:			
Signature Gulling					Title: SUPERVISOR, DISTRICT II				
								11	
	Earl Krieg Sec Recovery				Approval Dat	<b>SEP</b> ,	Z 1 1995		
	Sec Recovery	Telepho	one 21	4-265-0080	Approval Dat	te: SEP	21 1995		
Title Mngr.				4-265-0080	Approval Dat	te: SEP			