

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division

8116 1st Street

Artesia, NM 88210-2834

Budget Bureau No. 1004-0135

Expires August 31, 1985

c/si

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ P & A

2. NAME OF OPERATOR  
The Wiser Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 1980' FWL Unit F

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Skelly Unit

8. WELL NAME AND NO.  
48

9. API WELL NO.  
30-015-05363

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7 Rivers QN-GB-SA

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 23-T17S-R31E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3870' DF

12. COUNTY OR PARISH  
Eddy County

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08/27/97 MIRU A & M Services. TIH w/7" cmt. retainer & set @ 3074'. RU Halliburton pumped 1/2 bbl. & could not pump through retainer. Stung out of retainer. POH w/tbg. & stinger. Circ. hole w/30 bbls. of water. TIH w/stinger & tbg. Tagged 3 jts. high of cmt. retainer. Washed down 3 jts. to top of cmt. retainer. Circ. hole w/brine. Stung back into retainer. Pumped into perms. & got circ. around cmt. retainer. POH w/tbg. & stinger.

08/29/97 TIH w/7" pkr. & set @ 2887'. Pressure tested csg. above & below pkr. Held ok. Released pkr. & circ. brine water w/25# per 1 barrel mud. TOH w/tbg. & pkr. TIH w/tbg. to 3100'. Pumped 35 sks. Class "C" neat cmt. on top of cmt. retainer. POH to 2000'. Pumped 50 sks. of Class "C" neat plug. POH w/tbg. RU WL. Perforated @ 790' w/4 shots. ND WH. Pumped 235 sks. Class "C" neat cmt. to surface. Circulated 17 sks. cmt. RDMO.

08/30/97 Dug out cellar. Cut WH off. Installed dry hole marker. Final Report.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE May 30, 2000

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

