

Form 331
(May 1968)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 029418 (A)	
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 730 - Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL Sec. 23-17S-31E		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 47	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3867' D.F.		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-17S-31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☒
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and casing points.)

- Moved in, rig up Workover Unit. Pulled rods & tubing.
- Ran temperature survey.
- Sand-Water treated Grayburg San Andres formation open hole 3230' with 55,000 gallons gelled brine water, 55,000# 20-40 sand, 1500# rock salt and 250# Unibeads in three stages using Temp-Trol process.
- Ran tubing and rods. Equipped to pump.
- Production after Workover was 14 bbls. oil and 3 bbls. water per day July 22, 1969.

RECEIVED

JUL 31 1969

O. C. C.
ARTESIA, OFFICE

RECEIVED

JUL 30 1969

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

JUL 25 1969

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Manager

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

ACCEPTED FOR RECORD
JUL 30 1969
Date
ACTING District Engineer

*See Instructions on Reverse Side