

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

LC - 029918(a)

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

47

9. Well API No.

30-015-05364

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy
New Mexico

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080 DIST. 2

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1980' FNL & 660' FWL, Sec 23, T17S, R31E

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

03/12/97 MIRU Lucky WS #13. LD rods. Removed WH. Installed new WH. NU BOP. Drpd standing valve & pressed tbg to 2,000#. Held OK. Fished standing valve. Tagged btm. POH & tally tbg. Btm @ 3814'. RIH w/7" Howco R-4 pkr & set @ 3160'. Attempted to press csg. w/ no success.

03/14/97 RIH 2-3/8" tbg. to 3800'. HES pmpd 125 sks class "C" & 2% CaCl dwn tbg. POH to 3650'. Rvds out excess cmt. 62 sks. POH w/tbg. RIH 6-1/8" bit, 2-3/8" tbg., tagged cmt. @ 3650'. POH 2-3/8" tbg.

03/17/97 RIH w/ 80 jts. 4-1/2" 11.6# J-55 LT&C8rd csg. ND BOP. Set Slips. NU WH. RU HES & cmtd. w/50 bbls pkr fl. + 500 sks Premium Plus "C" w/ 3/10%Halad 322. 118 bbls, 14.8# slurry w/1.322 yield. Displaced w/56 bbl FW. Circ 98 sks cmt. RD HES.

03/25/97 RU HLS & perfd 4-1/2" csg Grayburg intervals f/3371-75', 3397-3402', 3431-34', 44', 45', 51', 52', 53', 58', 68', 69', 70', 3502-05', 3508-10', 3514-16' w/2 SPF (68 holes).

03/27/97 RIH w/4-1/2" Howco perma-latch pkr & 110 jts 2-3/8" IPC tbg. RU HES & spdt acid @ 5300'. ND BOP. LD 5 jts 2-3/8" IPC tbg. Pmpd pkr fl. Set pkr @ 3305'. Tstd csg to 500#. Held OK. Acidize perms w/ 6800 gals 15% Fer-check acid & 500# rock salt. Fm broke @ 1721#.

03/28/97 Initial Injection rate 200 BWPD @ 800#.

14. I hereby certify that the foregoing is true and correct

Signed:

Linda Stepp

Title

Agent

Date

06/23/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 07 1997

BLM

PRINTED IN U.S.A.

DAY

NIGHT

ALIBRATED
CHARTS
DATA, INC.

METER NUMBER
TIME PUT ON
DATE PUT ON

TUBE & DRIFT SIZE
TIME TAKEN OFF
DATE TAKEN OFF

BR-2397
BO-2000-8

SIGNED

SK-1147