N. M. O. C. C. COPY (SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget B	42-R358.4. -31-60.
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Land Office	Las Cruces
Lease No	029418-6
Unit	Les "B"
R	ECEIVE

MAR 27 1802

SLINDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO D		1 1	
	RILL		
	HANGE PLANS		
	EST WATER SHUT-OFF		
	E-DRILL OR REPAIR WELL		
	HOOT OR ACIDIZE	<u> </u>	
	ULL OR ALTER CASING		& Fracture II
NOTICE OF INTENTION TO A	BANDON WELL		
	(INDICATE ABOVE BY CHECK M	ARK NATURE OF REPORT, NOTICE, OR OTHER DA	FA)
		Hobbs, New Mexico - Na	reh 23, 19 62
Ing HBH		and the state of t	,
Vell No. 1	is located 1980 ft. fr	rom_{S} line and 660 ft. from	line of sec. 23
ME/4 SE/4 Sec.	23 17-5	31-8 H.M.F.H.	
(¼ Sec. and Sec. No.)		(Range) (Meridian)	
Brayburg Jackson	\$4		ex160 ate or Territory)
(Field)	(Cou	nty or Subdivision) (St	ave or retrievily
ne elevation of the c	derrick floor above sea	TAILS OF WORK	
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	ing points, and	w sizes, weights, and lengths of proposed casing all other important proposed work)	
an sand puse and	ing points, and	.D. 3880'. Set 4-2" OD 11	ter from 3153' to 367
an sand pump and ith Bassh-Ross L	ing points, and cleaned out to T iner Hanger & con	all other important proposed work) 2.0. 3880'. Set 4-2" OD list wented with 265 ancks. Plus	ser from 3153' to 367 g down at 5:00 PM,
an sand pump and ith Beash-Ross i obrusry 22, 1962	ing points, and cleaned out to T iner Hanger & con	.D. 3880'. Set 4-2" OD 11	ser from 3153' to 367 g down at 5:00 PM,
an sand pump and ith Beash-Ross i obrusry 22, 1962	ing points, and cleaned out to T iner Hanger & con	all other important proposed work) 2.0. 3880'. Set 4-2" OD list wented with 265 ancks. Plus	ser from 3153' to 367 g down at 5:00 PM,
an sand pump and ith Baash-Ross I ebruary 22, 1962 .B.T.D. 3874!	i cleaned out to T iner Hanger & cen i. WGC 45 hrs. D	ented with 265 ancke. Plustilled and cleaned out com	ser from 3153' to 367 g down at 5:00 FM, ent to 3674'.
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an sand pump and 1th Saash-Ross L beruary 22, 1962 .B.T.D. 3874'. erforated 4-1/2" 824-28'. 3840-42	i cleaned out to T iner Hanger & com i. WOC 48 hrs. E 'OD casing liner i' & 3852-66' - 40	r.D. 3880'. Set 4-2" OD linemted with 265 smoke. Flugrilled and elemned out committee with 4 shots per ft. 3764-10' - 160 belos. Treated the	ser from 3153' to 367 g down at 5:00 FM, ent to 3674'. 70', 3780-66', 3600-0 rough 4-4" OD liner ;
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