

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. 1980' FSL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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AUG 15 1983

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/28/83 7" @ 3223', 4 1/2" liner 3153-3876', PB 3876'. Rig up and pull rods.
6/29/83 Pulled tbg. Ran 3 7/8" bit stop @ 3512'. Perfs 3288-3701 & 3764-3868 (Shot hole 3488-3880). Pull bit to 3481'.
6/30/83 Pulled 3 7/8" bit. Ran 3 7/8" tapered mill & milled out tight spot from 3512-20'. Tagged fill @ 3848'. Clean out to PBTD @ 3876'. Pulled mill.
7/1/83 Ran tbg & pkr. Spot 9 1/2 bbls converter 3874-3250'. Raise & set @ 3199'. Dowell pumped converter thru perfs 3288-3701, 1 bbl every 15 min. Max 100#, min 0#. Rate 1 bbl / min. T.L. 42 1/2 bbls.
7/2/83 Lower tbg to 3876'. Reverse circ 60 bbls. Raise & set pkr to 3199'. Test tbg, had 3 holes. Pull tbg & pkr. Ran 118 jts & test to 4500#. Raise & set pkr @ 3219'.
7/5/82 Dowell treated perfs 3288-3701, 3764-3866 w/ 7000 gals 15% NE, 300 balls, 500# salt, max 2800#, min 1090#, rate 3 BPM, ISIP 1420#, 15 min 1280#, flow back

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Crockett

TITLE Area Superintendent

DATE July 8, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 11 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CPO : 1981 0 - 347-156

7/6/83

2 1/2 hours. Rec 90 bbls load, 200 BLW to go. Pull packer. Ran 119 jts 2 3/8" tbg. Set @ 3690'. SN 3659'. Ran 2 x 1 1/2" x 12' pump. Rig down. Placed well back on production.