L-ENGR.-OWENS

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Form 9-331 (May 1963) L-FOREMAN-FOWLER

UNITED STATES DEPART

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424.

JENT	OF	THE	INTERIOR	verse side)	ОЩ	1,
EOLO	GIC	11 511	RVFY			

5. LEASE DESIGNATION AND SERIAL NO. 10 029420-B LC-029418Cb

	SUNDRY NOTICES AND REPORTS ON W (Do not use this form for proposals to drill or to deepen or plug back to a Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NA	
1.	OIL XX GAS OTHER		7. UNIT AGREEMENT NAME SKELLY UNIT
2.	WE'L AN WELL OTHER NAME OF OPERATOR GETTY OIL COMPANY	RECEIVE	8. FARM OR LEASE NAME SKELLY UNIT
3.	P. O. BOX 730, HOBBS, NEW MEXICO 88240	MAY 1 6 1978	9. WELL NO. 78
4.	LOCATION OF WELL (Report location clearly and in accordance with any State rec See also space 17 below.) At surface	O. C. C.	10. FIELD AND POOL, OR WILDCAT GRAYBURG JACKSON (SK. 1
	1278/5 660/W	VIZIDAM ALLEM	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1278/3 660/W 330' FSL & 660' FEL R.G.SA.)

23 SURVEY 231 12. COUNTY OR PARISH

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3849' D.P. 3859 **EDDY** N.M.

16.

3.

4.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

	BUBSEQUENT REPORT OF.		
	—		
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL			
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING			
SHOOT OR ACIDIZE ABANDON* SHOOTING OB ACIDIZING ABANDONMENT*			
REPAIR WELL CHANGE PLANS (Other)	XX		
(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up E & H Well Service 3-22-78. Pulled rods and tubing. l.

Dresser Atlas ran Cement Bond Log 2500-1000' and found Top of Cement @ 2000'. Perforated 2 holes @ 1990'.

Set packer @ 1811'; B.J. spotted 250 gals. 15% NE Acid 1998-1850'; cemented w/200 sxs. 50/50 Poz Mix, 4% Gel, 6# Salt/sk. and 100 sxs. Class "C" Cement w/2% CaCl and displaced cement to 1920'.

3-24-78. Bennett Wireline Company ran Temperature Survey and found Top of Cement @ 1400'.

Drilled Cement 3-27-78 to 2010' and tested perforations @ 1990' w/500#. O:K. 5.

Ran 123 Jts. (3798') of 2-3/8" tubing set @ 3796'; SN @ 3760'; ran 2" X 1-1/2" X 16' 6. Pump set @ 3760'; and placed well back on production 3-28-78.

> RECEIVED MAY 1.1 1978 U.S. BEULDWINAL SURVEY ARTESIA, NEW MEXICO

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18. I hereby certionianal facility is by and correct SIGNED DALE R. CROCKETT Dale R. Crockett	AREA SUPERINTENDENT	MAY 9, 1978
(This space for Federal of State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE ACTING DISTRICT ENGINEER	DATE MAY 1 5 1978