NO. OF COPIES RECEIVED		1-7
DISTRIBUTION		
SANTA FE		1
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (\					
	LAND OFFICE	-	AND ON TOTE AND NATURAL	ON 1					
	TRANSPORTER GAS	_		JAN 2 6 1967					
	OPERATOR			.					
1.	PRORATION OFFICE Operator			ANTERIA, I.A. 1915					
	Skelly Oil Company								
	Box 730, Hobbs, New Mexico								
	Reason(s) for filing (Check proper box		Other (Please explain)						
	New Well Recompletion	Change in Transporter of: Oil Dry Go	re 🗔	ا ز					
	Change in Ownership	Casinghead Gas Conder	nsate Change Lease Nam	e and Well No. Facy tanks					
	If change of ownership give name	Well formerly known as							
	and address of previous owner								
II. DESCRIPTION OF WELL AND LEASE Skelly Oil Company's Lease Name Well No. Pool Name, Including Formation Kind of Lease									
	Skelly Unit	Grayburg Jacks	State, Federa	al or Fee Federal					
	Location								
	Unit Letter ; 12			The West					
	Line of Section 23 To	wnship Range	, NMPM, Rddy	County					
III.		TER OF OIL AND NATURAL GA							
	Name of Authorized Transporter of Oil Texas - New Mexico P		Address (Give address to which appro Box 1510 - Midland, Te.	wed copy of this form is to be sent) X85					
	Name of Authorized Transporter of Car Skelly Oil Company -	singhead Gas or Dry Gas	Address (Give address to which appro Box 1135 - Eunice, New						
				en					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 175 31E	Yea	6-1-60					
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:						
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe					
		TUBING, CASING, AND	D CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
v	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	ufter recovery of total volume of load oil	and must be equal to or exceed top allow-					
٧.	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	-					
	Date First New Oil Run 10 lanks	Date of Test	Producting Machica (Prows, pamp, gas so	,,,, e,					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF					
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION					
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, 19						
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. C. Mres	ssett						
	THE Ceab		TITLE						
(compliance with RULE 1104.					
District Superintendent Jam ary 24, 1967 (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,							
						(Do	ate)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
								completed wells.	