

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____
(Other instructions on re-
verse side)

LICATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LA 029418-2

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Shelly Unit

8. FARM OR LEASE NAME

Shelly Unit

9. WELL NO.

78

10. FIELD AND POOL, OR WILDCAT

Shellyburg - Jackson11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 23-178-31E**

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

SHelly OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 730 - Hobbs, New Mexico 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**1278' FWL & 640' FWL
Section 23-178-31E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3855' RT

12. COUNTY OR PARISH

Edgy**N. M.**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Clean out and Treat(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Moved in and rigged up pulling unit.
2. Pulled rods and tubing.
3. Cleaned out to total depth of 3855'.
4. Ran Gamma Ray Neutron log.
5. Strung 4-1/2" CD casing liner at 3855' with top of liner set inside 7" CD casing at 3136' with Brown Oil Tool Type "C" 3-Slip Hanger.
6. Liner slotted at the following depths: 3252', 3258', 3315', 3325', 3353', 3362', 3372', 3390', 3447', 3482', 3522', 3535', 3548', 3555', 3568', 3596', 3609', 3621', 3636', 3646', 3657', 3667', 3683', 3694', 3753', 3765', 3772', 3807', 3812', 3830', and 3838', a total of 31'.
7. Treated down tubing through slotted liner 3252'-3838' with 750 gallons 15% regular acid.
8. Ran rods and tubing and returned well to producing status.
9. Pumped for 24 hours, produced 1 barrel of oil.
10. Return well to producing status.

18. I hereby certify that the foregoing is true and correct

SIGNED **(Signed) V. E. Fletcher**TITLE **District Superintendent**DATE **October 13, 1967**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
OCT 15 1967
R. L. LAMM
ACTING DISTRICT SUPERINTENDENT

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.