

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

EXEMPT BY INDICATE
(Other instructions on re-
verse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
LC-029418 (A)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED	7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR Texaco Producing Inc.	SEP 19 '88	8. FARM OR LEASE NAME Skelly Unit
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	O. C. D. ARTESIA, OFFICE	9. WELL NO. 50
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter H, 1980' FNL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7R-QN-GB-SA
14. PERMIT NO. 30-015-05368	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3886' DF 3882' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T17S, R31E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 8-5-88 Notify BLM (Shannon Shaw) and NMOC (Johnny Robinson) of intent to begin plugging procedure.
- 8-8-88 MIRU pulling unit. Install BOP. RIH with tubing. Tag PBTD at 2737'. Circulate 7" casing with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel. Pull up hole. Spot 250' (48 sxs.) plug of Class "H" cement (15.6 ppg, 1.18 cu. ft./sx., 5.19 gal./sx.) from 1700-1950' (base of salt at 1675', top of cement behind 7" casing at 1840'). TOH. WOC.
- 8-9-88 Tag TOC @ 1720'. TOH. RIH with 7" cement retainer to 650'. Establish rate into casing leak at 726'-759'. Set cement retainer. Squeeze 7" casing leak with 150 sxs. of Class "H" cement with 2% CaCl₂. Spot 35' (7 sxs.) cement on top of retainer. Pull up hole. Spot 104' (20 sxs.) cement from 104' to surface. Cut off wellhead. Install marker. Rig down pulling unit. Clean location.

18. I hereby certify that the foregoing is true and correct 397-3571

SIGNED Ja Head TITLE Hobbs Area Superintendent

DATE August 23, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE 9-14-88

*See Instructions on Reverse Side