

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 31, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Les "B", Well No. 9, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 23, T. 17-S, R. 31-E, NMPM., Grayburg Jackson Pool
Unit Letter

Eddy

County. Date Spudded April 21, 1960 Date Drilling Completed May 22, 1960

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 23
#9

Elevation 3863' DP Total Depth 3801' PBD

Top Oil/Gas Pay 3758' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations -

Open Hole 3758-3801' Depth Casing Shoe 3758' Depth Tubing 3775'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 257 bbls. oil, 57 bbls water in 24 hrs, 0 min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	Set At 785'	100
5-1/2"	3758'	375
2"	3775'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/1590 bbls. 1cc. oil & 80,000# sand by Dowell, Inc.

Casing Tubing Date first new Press. 400# oil run to tanks May 28, 1960

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Remarks: Well flowed 257 bbls. oil and 57 bbls. water in 24 hrs. through 3/4" choke, T.P. 400#, G.P. 400#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

OIL CONSERVATION COMMISSION

By: M.L. Armstrong

Title OIL AND GAS INSPECTOR

Skelly Oil Company

(Company or Operator)

By: J. J. [Signature]

(Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name Skelly Oil Company

Address Box 38 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

ARTICLE OF ASSOCIATION

No. _____

Dated _____

In Witness Whereof _____

Signed _____

Secretary

Witnessed by _____

Notary Public

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 1 1960

D. E. C.
DISTRICT OFFICE

Company or Operator Skelly Oil Company Lease Lease

Well No. 9 Unit Letter "O" S 23 T 173 R 31E Pool Grayburg Jackson

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit I S 23 T 173 R 31E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Co.

Address Box 1510 - Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No purchaser - Gas being vented.

Reasons for Filing: (Please check proper box) New Well _____ (☒)

Change in Transporter of (Check One): Oil (☐) Dry Gas (☐) C'head (☐) Condensate (☐)

Change in Ownership _____ (☐) Other _____ (☐)

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 31st day of May 19 60

By J. A. Sweeney

Title Dist. Supt.

Company Skelly Oil Company

Address Box 38 - Hobbs, New Mexico

Approved JUN 1 1960 19 60

OIL CONSERVATION COMMISSION

By M. L. Armstrong

Title OIL AND GAS INSPECTOR

At. Conf. Recd.

No. 0000000000

[illegible]

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Figure 1 is a line graph illustrating the percentage of the total sample for various age groups over time. The x-axis represents years from 1950 to 2000, and the y-axis represents the percentage of the total sample, ranging from 0 to 100. The age groups are: 0-14, 15-24, 25-34, 35-44, 45-54, 55-64, 65-74, and 75+. The graph shows a general trend of decreasing percentages for younger age groups and increasing percentages for older age groups over time.

Year	0-14	15-24	25-34	35-44	45-54	55-64	65-74	75+
1950	25	15	15	15	15	10	5	5
1960	20	15	15	15	15	10	5	5
1970	15	15	15	15	15	10	5	5
1980	10	15	15	15	15	10	5	5
1990	5	15	15	15	15	10	5	5
2000	5	15	15	15	15	10	5	5

1. The first group of people who are not in the labor force are those who are not in the labor force because they are not in the labor force.

[illegible]

100

100

100

100

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.