

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

O+5-USGS-P.O. Box 1857 1 - Engr.-PWS

Roswell, NM 88201 1 - Foreman-EF

1 - Foreman-LG

Form 9-331
Dec. 1973

1 - File

1 - Laura Richardson-

1 - NMOCDD-Drawer DD

Midland

Artesia, NM

Form Approved.

Budget Bureau No. 42-R1424

88201

UNITED STATES - BB
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☒ gas ☐ other ☐2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 1tr. 660 FSL & 198 FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Cement Squeeze - Waterflow

SUBSEQUENT REPORT OF:

RECEIVED
MAY 24 1982OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO5. LEASE
LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit8. FARM OR LEASE NAME
Skelly Unit9. WELL NO.
80

10. FIELD OR WILDCAT NAME

Shamlin - Jackson - SK-Q-G-SH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
23-17S-31E12. COUNTY OR PARISH
Eddy13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3863' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/29/82 Rigged up and pulled rods and tubing. Ran bit and scrapper to 3712'. Pulled bit. Ran bridge plug and set @ 2480.

4/30/82 Wellex ran cement bond log 1430-700'. Top of cement @1330'. Perforated 2 holes @ 1315'. Ran tubing and packer and set @ 1096'. Western pumped 500 gals. 15% NE acid. Good returns. Cemented w/630 sxs. Class "C" Cement. Good cement returns. Displaced cmt. to 3 bbls. Cleaned perfs. water & cmt. still flowing. Flowed to small stream in 3 1/2 hrs.

4/30/82 Moved pkr to 979'. Western cement 100 sxs Class "C" at 1500# 2 BPM. SD 875.

5/2/82 Ran 4 3/4" bit & drilled cmt 1280-1330. Pulled bit & ran pkr & set @ 979'. Cmt w/50 sxs of class "C" 3% CaCl displaced to 1265' w/1500# WOC.

(Cont'd on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE May 13, 1982

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

CONDITIONS OF APPROVAL JAN 19 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5/4/82 WOC 17 hours, flowed small stream of salt wtr on tbq. Pulled pkr. Ran 4 3/4" bit drlg cmt 1257 to 1320. Pulled bit. Ran pkr & set 978'. Western cmtd w/75 sxs of quick set & displaced to 1060'. Pressure 2500#.

5/5/82 WOC. Pulled tbq & pkr. Ran 4 3/4" bit. Drld soft cmt 1045-1105. WOC.

5/6/82 Drld soft cmt 1105-1318 test perfs 1315 w/950# OK. 15 min pulled bit. CRC ran bond log 1400-450 Bond to 870'. Perfed 2 holes @ 850'; well started flowing out of 5 1/2" csg.

5/7/82 WOC. Ran tbq & packer. Set pkr @ 573'. Perfs @ 850'. Cmted w/125 sxs of quick set. Displaced cmt to 730' w/1250#. Good returns out 8 5/8.

5/8/82 Pulled tbq & pkr. Ran 4 3/4" bit & drlg cmt 738-854. Tested perfs 850' w/500#. 1/4 hr. ok. Pulled bit. Retrieved B. plug. Ran tbq & pkr. Set pkr @ 3257'. Treated open hole 3758-3878 & perf 3269-3710 w/1500 gas 15% NE acid. Max press. 2700#. Min press 1800#, ISIP 1300#. Rate 6 bbl / min. 5 min 1300#.

5/10/82 Pulled tubg & pkr.; ran 131 jts (3832') tbq. Set @ 3830'. Ran 2 x 1 1/2 12' pump. Rig down. Placed well back on production.