

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

N M Oil Cons
P 1980
HOBBS, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 1, 1993

C/SF

5. Lease Designation and Serial No.
LC-029418B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 660' FSL & 1980' FEL, Sec 23, T17S, R31E

8. Well Name and No.

80

9. Well API No.

30-015-05370

10. Well and Pool, or Exploratory Area
Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

TYPE OF ACTION

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form).

ACCEPTED FOR RECORD

JUL 29 1997

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone). *

03/05/97 MIRU Ram WS #118. POH w/1-1/4" x 12' PRL, 1-1/2" x 6' PRL, 149-5/8" rods, 1-2' x 1/4" rod sub, 1-4' x 1/4" rod sub, 1-6' x 1/4" rod sub, 127 jts 2-3/8" tbg., SN & collar. Rods parted 137 rods dn. Stripped out of hole. RIH w/4-1/4" bit, bit sub & 127 jts 2-3/8" tbg.

03/06/97 RU rvs unit & circ hole clean. POH w/2-3/8" tbg & 4-3/4" bit. RIH w/R-4 pkr on 2-3/8" & set @ 3175'. RU rvs unit & tried to tst tbg csg annulus to 500#. Would not tst. Looking for hole in csg, pkr sheared @ 171'. Csg still leaking. POH. RIH w/RTTS pkr & RBP on 2-3/8" tbg. Set RBP @ 3175'. Tstd to 500#. Held OK. Csg leaks f/surf to 142'.

03/12/97 ND cmt head & NU BOP. RIH w/4-3/4" bit & 2 3-1/2" DC's. Tagged cmt 50'. Drid to 90' & tstd csg to 350# for 15 min. Lost 20#. LD 6 3-1/2" DC's. RIH w/retrieving head & 2-7/8" tbg. Tagged sand @ 3169'. RU rvs unit & washed 6' sand. Rltd RBP @ 3175'. POH w/RBP & pkr. RIH w/5-1/2" CIBP & set @ 3675'. RU Howco & spdt 450 gals Xylene.

03/13/97 POH & LD 121 jts 2-3/8" tbg. RU ILS & dmpd 2 sks cmt on CIBP @ 3675'. RIH w/5-1/2" perma-latch pkr on 101 jts 2-3/8" IPC tbg. Set pkr @ 3184'. ND BOP & NU WH. RU HES & pmpd 100 bbls pkr fl. Tstd tbg csg annulus to 300# for 15 min. Acidized perms f/3269'-3760' w/ 7500 gals 15% Fer-check acid + 1,000# rock salt. Good block action. MTP 3576# @ 6.4 bpm. ATP 3150# @ 5.6 bpm. ISIP 1833#. 5 min 1756#. 10 min 1739#. 15 min 1728#. Total load pmpd.

03/14-17/97 WO injection line.

03/18/97 Initial Injection rate 393 BWPD @ 860#.

14. I hereby certify that the foregoing is true and correct

Signed: Linda Slapp Title Agent Date 07/03/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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