Form 3160-5 (November 1983) (Formerly 9-331)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

(Other Instructions on reverse side )

N.M. DIV-Dist. 2

SUBMIT IN TRIPLICATE

Other Instruction

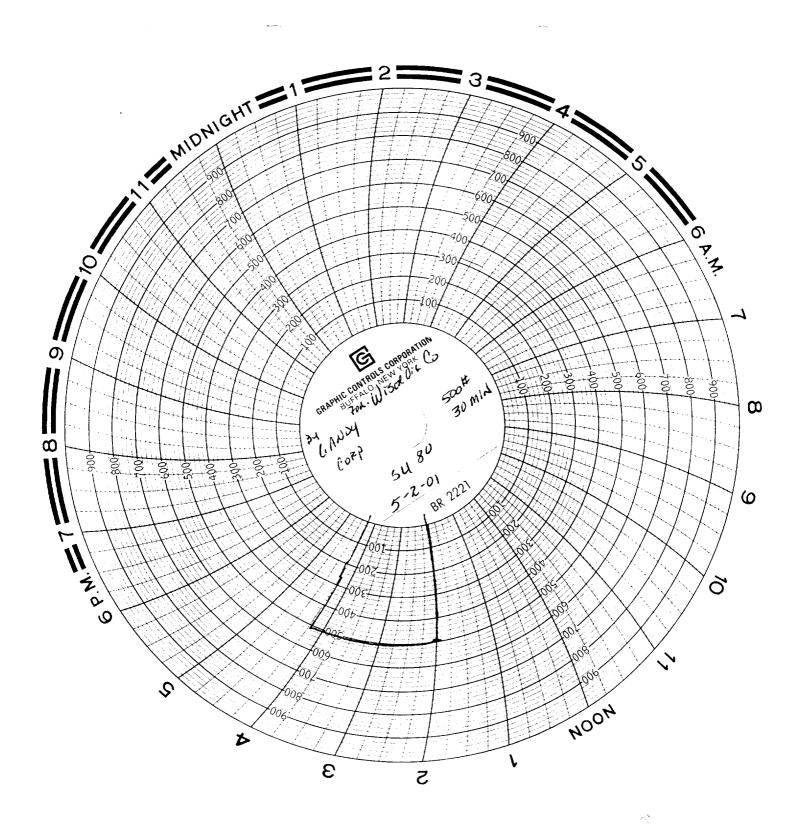
BUREAU OF LAND MANAGEMENT		5. LEASE DESIGNATION AND SERIAL NO.  LC-029418-B N/A GS/DA
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Use "APPLICATION FOR PERMIT - " for such propose  1. OIL GAS WELL OTHER WELL WIW	als.)	7. UNIT AGREEMENT NAME Skelly Unit
2. NAME OF OPERATOR The Wiser Oil Company	<b>*</b>	8. WELL NAME AND NO. 80
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 RECLIVED		9. API NO. 30-015-05370
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  See also space 17 below.)  At surface		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers QN-GB-SA
660' FSL & 1980' FEL Unit O		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R31E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, F 3863' DF	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Eddy County NM
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:
TEST WATER SHUT OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE  ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT *
REPAIR WELL CHANGE PLANS	, -	of multiple completion on Well
(Other)  Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
proposed work. If well is directionally drilled, give subsurface locations and measures of the subsurface locations and measures of the subsurface locations and measures.  5/01/01 MIRU Tyler Well Service. ND WH. RU BOP. Unset pkr. POH w/2-3/8" IPC tbg. LD Baker J-L  5/02/01 RIH w/2-3/8" x 4-1/2" AD-1 pkr. on 2-3/8" tbg. Tag sand @ 3531'. Pull to 3200' & set pkr. RU  Computatog WL. Tag sand @ 3520'. Perforate Grayburg f/3379'-83',87',88', 89',3420'-29',69'  to 500# for 30 min. Unset pkr. Circulate 70 bbls. pkr. fluid. Set pkr. RD BOP. NU WH. SIW.  5/03/01 MIRU Hughes Well Service. Acidize Grayburg 3267'-3675' w/4000 gals. 15% NE-FE acid w/250  w/20 bbls. fresh water. ISIP 1850#. 5 min. 1630#. 10 min. 1600#. 15 min. 1580#. RD Hughes.	ok pkr. RD BOP. Dump 2400# 20/40 sa: J pump & establish rate 3/4 bpm @ 1400# -79',93'-99',3502' & 03' w/2 SPF. RD V RDMO.  00# rock salt. ATP 2600# @ 3.7 bpm. M	and down csg. to displace 3530'-3675'. RUBOP. Shut well in.  #. Inj. 16 bbls. total. RD pump. POH w/2-3/8" tbg. & pkr. RU  WL. RIH w/AD-1 pkr. on 2-3/8" tbg. to 3199'. Set pkr. Test csg.  ETP 3200#@ 4.0 bpm. Best block 450#. Best break 400#. Flush  R RECORD
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<u>-</u>	71 A	DATE September 9, 2001
APPROVED BY TITLE TITLE	ld sup l	JAN 2 9 2002 date

\*See Instruction On Reverse Side

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