

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

155

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL <input type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/> WIW		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FEL Unit O		8. WELL NAME AND NO. 80	
		9. API NO. 30-015-05370	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers QN-GB-SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3863' DF	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
(Other) Acidize <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/01/01 MIRU Tyler Well Service. ND WH. RUBOP. Unset pkr. POH w/2-3/8" IPC tbg. LD Baker J-Lok pkr. RD BOP. Dump 2400# 20/40 sand down csg. to displace 3530'-3675'. RUBOP. Shut well in.
5/02/01 RIH w/2-3/8" x 4-1/2" AD-1 pkr. on 2-3/8" tbg. Tag sand @ 3531'. Pull to 3200' & set pkr. RU pump & establish rate 3/4 bpm @ 1400#. Inj. 16 bbls. total. RD pump. POH w/2-3/8" tbg. & pkr. RU Computalog WL. Tag sand @ 3520'. Perforate Grayburg f/3379'-83', 87', 88', 89', 3420'-29', 69'-79', 93'-99', 3502' & 03' w/2 SPF. RD WL. RDH w/AD-1 pkr. on 2-3/8" tbg. to 3199'. Set pkr. Test csg. to 500# for 30 min. Unset pkr. Circulate 70 bbls. pkr. fluid. Set pkr. RD BOP. NU WH. SIW. RDMO.
5/03/01 MIRU Hughes Well Service. Acidize Grayburg 3267'-3675' w/4000 gals. 15% NE-FE acid w/2500# rock salt. ATP 2600# @ 3.7 bpm. MTP 3200# @ 4.0 bpm. Best block 450#. Best break 400#. Flush w/20 bbls. fresh water. ISIP 1850#. 5 min. 1630#. 10 min. 1600#. 15 min. 1580#. RD Hughes.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE September 9, 2001
(This space for Federal or State office use)
APPROVED BY [Signature] TITLE Field Rep II DATE JAN 29 2002
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





