5-USGS-ARTESIA 1-R.J. STARRAK-J	- 15mu proot ii	OMIN	CC COPY	Copi	7 (0 D. 7;	
Form 9-331 (May 1982)	AD Dudget Due	Form approved. Budget Bureau No. 42-R1424.				
1-A.B. CARY-MID	5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.				
1-FILE	LC-029418 B	·				
SUND	RY NOTICES A	AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTI	SE OR TRIBE NAME	
			back to a different reservoir. proposals.)			
1.	JSE AFFLICATION FO	of them in the such	proposals.)	7. UNIT AGREEMENT N	(AME	
OIL XX GAS				SKELLY UNIT	SKELLY UNIT	
2. NAME OF OPERATOR			RECEIVED	8. FARM OR LEASE NA	ME	
GETTY OIL COMPAN	NY ~				<u>.</u>	
3. ADDRESS OF OPERATOR P. O. BOX 730, H	HOBBS, NEW MEX	XICO 88240	FEB 1 0 1978	9. WELL NO. 72		
4. LOCATION OF WELL (Rep See also space 17 below.	ort location clearly an	d in accordance with any	y State requirements.*	10. FIELD AND POOL,	OR WILDCAT	
At surface	•,		U. L. L. Arkesia, Offick	GRAYBURG-JAC		
UNIT K, 1980' FS	י מאות זמפחי ב	, IAIT		11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND	
ONII K, 1300 I.	I AND 1900 I	1177		SEC.23-17S-3	{1 ₽	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF,			F, RT, GR, etc.)	12. COUNTY OR FARIS		
		386	3' GL	EDDY	N.M.	
16.	Check Appropria	te Box To Indicate I	Nature of Notice, Report, o	or Other Data		
NO	rice of intention to:			SSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OF	ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL.	
FRACTURE TREAT	<u> </u>	COMPLETE	FRACTURE TREATMENT	ALTERING	i	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONM	1	
REPAIR WELL	CHANGE I	PLANS	(Otner)	ENT ABOVE 7-RIVE		
(Other)				sults of multiple completion completion Report and Log for		
17. DESCRIBE PROPOSED OR C proposed work. If w nent to this work.) *	OMPLETED OPERATIONS vell is directionally dri	(Clearly state all pertine lled, give subsurface loc	nt details, and give pertinent dations and measured and true ve	ates, including estimated de ertical depths for all marke	ite of starting any rs and zones pertl-	
Rig up and pull	rods and tubi	.ng.				
Ran Cement Bond Log and found Cement Top @ 2530'.				,		
Perforated 4-1/2	_			· · · · · · · · · · · · · · · · · · ·		
			t and 100 Sxs. Clas	ss "C".		
Ran Survey-could		•				
Drilled out Cement from 2376 to 2509'. Reran Bond Log and found Cement Top @ 2462'.				# 1	÷	
Perforated Casir		.nc 10p 6 2402	•			
		Howco Light a	nd 100 Sxs. Class "	'C" W/2% CaCl	· :	
By Temperature S	Survey found C	ement Top @ 12	30'.	2		
Drilled out cement and cleaned hole to 3843'.						
Pressured casing to 900# for 15 minutes. O:K.				TIVED	,	
Ran rods and tubing and placed well on production.				RECEIVED FEB 7 1978 U.S. DELILURICAL SUI ARTESIA, NEW MEX		
Practa werr on b	10440010111			7 1978		
				FEB 1.	ONEX	
				LIST LAUGH	Con	
U.				11. 3. BEULUNEN MEN	MO	
				U.S. GENLUGICAL SUI ARTESIA, NEW ME		
					•	
ORIGINAL	SISHED BY			<u> </u>	: :	
18. I hereby certify that the	oferegolas to true an	d correct	1000			
signed	Crockett	TITLE	AREA SUPERINTENDEN	<u>IT</u> DATE 2-7	7-78	
(This space for Federa		1				
APPROVED BY	V.S. Sa	M TITLE	ACTING DISTRICT ENGIN	NEER DATE FEB	9 - 1978	
	ROVAL, IF ANY:		TOTAL DIOTHOT ENGLIS		. :	