

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE
LC-029426-(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Keel West Waterflood Project
8. FIELD OR LEASE NAME
H. E. West B
9. WELL NO.
22-Y
10. FIELD OR WILDCAT NAME
Grayburg Jackson QGSA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9-17S-31E
12. COUNTY OR PARISH
Eddy
13. STATE
N M
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3871' DF

SUBSEQUENT REPORT OF:

[illegible]

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

- Propose to squeeze cmt existing perfs 3260-70' & 3672-78' & perf & treat the Lovington sd zone in the following manner:

1. Rig up, install BOP & POH w/ comp assy.
2. RIH w/ cmt retr, set retr @ approx 3600'. Squeeze cmt perfs 3672-78' w/ Cl "C" cmt contg 2% CaCl_2 .
3. Set cmt retr @ approx 3200'. Squeeze cmt perfs 3260-70' w/ Cl "C" cmt contg 2% CaCl_2 .
4. Run CBL from approx 3200' to surf.
5. Perf 5½" OD csg approx 50' above TOC as indicated by CBL.
6. Set cmt retr & squeeze perfs w/ Cl "C" cmt contg 2% CaCl_2 to surf.
7. If unable to circ cmt to surf, squeeze these perfs & perf 5½" csg below 8-5/8" OD csg shoe. Set cmt retr approx 50' above perfs. Squeeze cmt perfs w/ Cl "C" cmt contg 2% CaCl_2 & circ to surf, close BH valve & squeeze cmt into fm. WOC. (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry W. Schmidt TITLE Dist. Drlg. Supt. DATE 11/25/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

~~APPROVED~~

DEC 4 1980

DISTRICT SUPERVISOR

Instructions

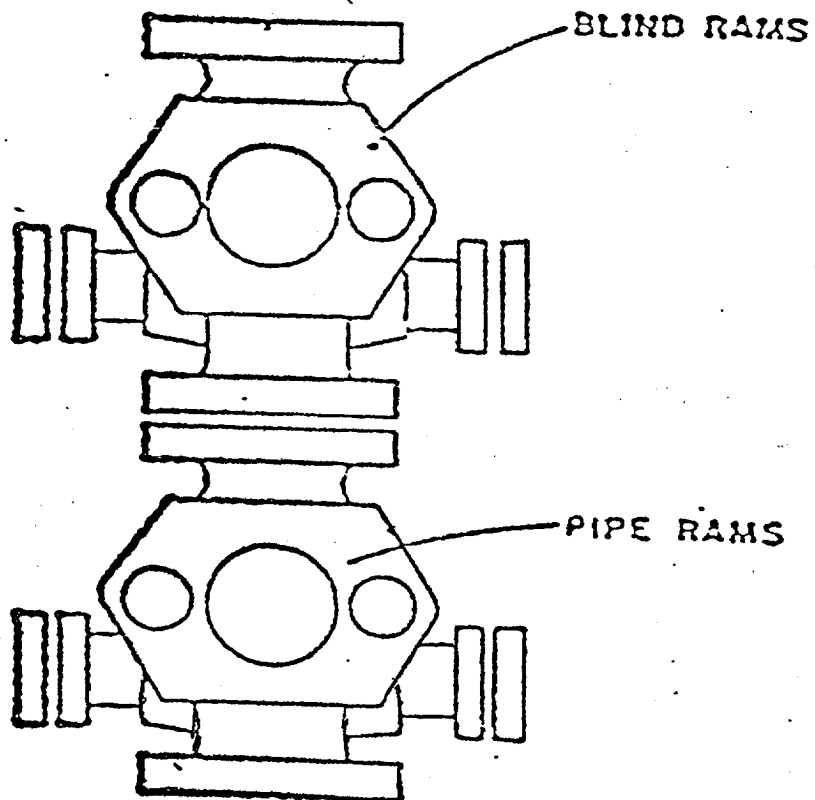
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8. Drill out cmt & cmt retrs, CO to approx 3600'. Press test csg.
9. Perf Lovington Zone 3558-72' w/ 2 JSPF.
10. RIH w/ pkr, set pkr @ 3450', treat perf w/ 2000 gal of mud acid, swab treat. Frac w/ 10,000 gals of Sand Oil Frac. Swab test. Run prod assy & return to production.

Blow out Prevent Program Attached.



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name H. E. West B

Well No. 22-Y

Location 660' FSL & 1990' FEL

Sec 9-17S-31E, Eddy Co. N. M.

BOP to be tested before installed on well and will be maintained in good working condition during drilling. . All wellhead fittings to be of sufficient pressure to operate in a safe manner.