

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BE OIL & GAS COMMISSION
SUBMIT IN DUPLICATE*
Artesia, NM 88210 (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. FIELD OFFICE AND SERIAL NO.

LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OCT 11 11 50 AM '89

7. UNIT AGREEMENT NAME

CARLSBAD AREA

H. E. West "B"

9. WELL NO.

22Y

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SR Q-6-5A

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 9-T17S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

OCT 17 '89

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Hondo Oil & Gas Company

O. C. D.

ARTESIA OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 2208, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 1990' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4/24/89

15. DATE SPUNDED

NA

16. DATE T.D. REACHED

5/5/89

17. DATE COMPL. (Ready to prod.)

8/25/89

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

3971' DF

20. TOTAL DEPTH, MD & TVD

3856'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3731-3856'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection

3239-3676', OH 3731-3856' Grayburg Jackson

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, CBL/VDL, CET

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	694'	10"	100 sx.	Part ID-2 10-27-89 Deepen
5 1/2"	14#	3731'	8 1/4"	100 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" fiberglass	3177'	3177'

31. PERFORATION RECORD (Interval, size and number)

3483-3676' 30 shots

3239-3434' 29 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
OH 3731-3856'	4000 gal. 20% CRA acid
3483-3853'	4000 gal. 15% NEFE acid
3483-3853'	25,000 gal. minimax 30 + 40,000# 20-40 sand

33.* PRODUCTION

CONT. on back

DATE FIRST PRODUCTION: NA PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): NA WELL STATUS (Producing or shut-in):

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NA							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

35. LIST OF ATTACHMENTS

CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ron Brown

TITLE

Petroleum Engineer

DATE

10/6/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			32. 3239-3434' 4000 gal. 15% NEFE acid 3239-3434' 25,000 gal. 30# x-linked gel + 40,000# 20-40 sand			