DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE 1 Supersedes Old C-104 and C-110 . REQUEST FOR ALLOWABLE Effective 1-1-65 RECEIVED AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE 1 U.S.G.S. LAND OFFICE FEB 24 1971 OIL TRANSPORTER GAS OPERATOR O. C. C. PRORATION OFFICE ARTESIA, DEFICE Operator ROBERT H. BIRDWELL » Address Drawer 40, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Archie M. Speir, Artesia, New Mexico II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Lease No. ell No. Kind of Lease State, Federal or Fee State E 6353 48 Cave Pool Unit Cave Grayburg 1980 West 2310 Feet From The South Line and Feet From The 17 South 29 East Eddy . NMPM. Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil N. Freeman, Artesia, New Mexico Navajo Refining Co., Pipe Line Division Name of Authorized Transporter of Casinghead Gas or Dry Ga Address (Give address to which approved copy of this form is to be sent) Odessa, Texas Phillips Petroleum Corp. Is gas actually connected? When Twp. Rge. Sec. If well produces oil or liquids, give location of tanks. 3-1-62 5 17 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test

GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D

Casing Pressure (Shut-in)

APPROVED

TITLE

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure / Shut-in)

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/	(Signature)	
	(Signafure)	
8	ecretary	
	(Title)	

(Date)

Cetober 29, 1970

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION MAR 8 1971

Choke Size

County

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.