Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT III		C		ox 2088		u	b 03 an	/	
000 Rio Brazos Rd., Aztec, NM 87410	0		ta Fe, New M				D . C. D .		
TO THE STREET NAME OF THE STREET	REQU	JEST FO	R ALLOWA	BLE AND	AUTHOF	RIZATION	es. C. Es. Resian Siffic	£	
perator		TO TRAI	NSPORT OI	L AND NA	TURAL	BAS			
SOUTHWEST_ROYALTIE	ES. INC.					Well	API No.		
Adress	_J, INC.	<u></u>							
407 N. Big Spring,	, Suite 3	<u>300, Mi</u>	dland, TX	79701					
eason(s) for Filing (Check proper box)		Change in T	ransporter of:	o₁	et (Please ex	olainj			
ecompletion	Oil	_	Dry Gas						
hange in Operator 💢	Casinghead		Condensate	E1	ffective	e Date:	January	1. 1990)
hange of operator give name PHI	(LLIPS PE	ETROLEU	M COMPANY,					79762	
DESCRIPTION OF WELL									
ease Name			Pool Name, Includ	ing Formation		Kind	f Lease		ease No.
Green-B Fed		2	Loco Hills			1	Federal or Fee		555569
cation	15	70	,	L L		050			
Unit Letter	:15	/UI	Feet From The	South Lin	e and	250 Fe	et From The	West	ناا
Section 31 Towns	hip 1	7S r	tange 29E	. N	MPM.	Eddy			Court
DECIGNATION OF THE					-			-	County
. DESIGNATION OF TRA ms of Authorized Transporter of Oil		or Condensa			a address to	vhich approved			
Navajo Refining Compa	any - Pir	peline	Division	P. 0.	Box 159	, Artesia	copy of thus for a. New M	exico :	መ <i>)</i> RR21በ
ane of Authorized Transporter of Casi	nghead Gas		r Dry Gas	Address (Giv	e address to v	vhich approved	copy of this fo	erm is to be se	ont)
Vone well produces oil or liquids,	175a	<u> </u>	,						
e location of tanks.	Unit :	Sec. 1	Wp. Rge. 17S 29E	Is gas actual!	y connected?	Whea	?		
nis production is commingled with the	from any othe	r lease or po		ing order num	ber.	i			
. COMPLETION DATA									
Designate Type of Completion	1 - (X)	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res
e Spudded	<u> </u>	. Ready to P	rod.	Total Depth	L		P.B.T.D.		
				•			P.B.1.D.		
vations (DF, RKB, RT, GR, etc.)	oducing Form	nation	Top Oil/Gas Pay			Tubing Depth			
				L			Depth Casing	2 Shoe	
forations							Depar Camp	, and	
forations									
			ASING AND	CEMENTI	NG RECO	RD			
HOLE SIZE		UBING, C		CEMENTI	NG RECOI DEPTH SET		s	ACKS CEME	NT
				CEMENTI			s	ACKS CEME	NT
				CEMENTI			S	ACKS CEME	ENT
HOLE SIZE	CASI	ING & TUB	ING SIZE	CEMENTI			S	ACKS CEME	ENT
HOLE SIZE TEST DATA AND REQUE	CASI ST FOR AL	LLOWAE	ING SIZE		DEPTH SET				
HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after	CASI ST FOR AL	LLOWAE	ING SIZE	be equal to or	DEPTH SE	lowable for this	depth or be fo		
HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after a First New Oil Run To Tank	ST FOR AI	LLOWAE	ING SIZE	be equal to or	DEPTH SE		depth or be fo	or full 24 hour	s.)
HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank	ST FOR AI	LLOWAE	ING SIZE	be equal to or	exceed top at	lowable for this	depth or be fo	or full 24 hour	
HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after the First New Oil Run To Tank	ST FOR AI recovery of total Date of Test Tubing Press	LLOWAE	ING SIZE	be equal to or Producing Me	exceed top at	lowable for this	depth or be for c.) Choke Size	or full 24 hour	s.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.