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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-8095

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name	
8. Farm or Lease Name	Etz C State
9. Well No.	19
10. Field and Pool, or Wildcat	Grayburg Jackson

2. Name of Operator	Texas American Oil Corporation
3. Address of Operator	1012 Midland Savings Building, Midland, Texas 79701
4. Location of Well	

UNIT LETTER	F	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM	
THE West	LINE OF SEC.	16	TWP.	17	RGE.	30	NMPM		

15. Date Spudded	3-22-72	16. Date T.D. Reached	3-23-72	17. Date Compl. (Ready to Prod.)	4-5-72	18. Elevations (DF, RKB, RT, GR, etc.)	3671 GR	19. Elev. Casinghead	-
20. Total Depth	3915 / 11300	21. Plug Back T.D.	3915	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Well Ser. Unit	Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	3404' - 3740' San Andres	25. Was Directional Survey Made	Old Well Plug Back
26. Type Electric and Other Logs Run	McCullough bond log; Gamma Ray Neutron	27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	341	20"	400 Circ	-
11"	24	4000	11"	1200	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	(None)				3-1/2"	3744	None

31. Perforation Record (Interval, size and number)	3404; 3406; 3408; 3412; 3414; 3446; 3448; 3450; 3530; 3532; 3534; 3562; 3564; 3566; 3730; 3732; 3734; 3736; 3738; 3740. (Total 20 - .35" holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3730' - 3740'	20,000g. Wtr. 20,000# Sd.
3404' - 3566'	20,000g. Wtr. 20,000# Sd.

33. PRODUCTION							
Date First Production	4-10-72	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pump	Well Status (Prod. or Shut-in)	Prod.		
Date of Test	4-18-72	Hours Tested	24	Choke Size	-	Prod'n. For Test Period	80
Flow Tubing Press.	-	Casing Pressure	-	Calculated 24-Hour Rate	-	Oil - Bbl.	80
						Gas - MCF	240
						Water - Bbl.	179
						Gas - Oil Ratio	3000
						Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Continental Oil Company	Test Witnessed By	
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35. List of Attachments	Gamma Ray Neutron Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	J. L. Emanuel	TITLE Engineer
		DATE April 18, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Original Log - formerly Texaco New Mexico C. N. State #1				