

RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
FEB 21 89

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8095	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Devon Energy Corporation		8. Farm or Lease Name Etz 'C' State
3. Address of Operator 1500 Mid America Tower Oklahoma City, OK 73102		9. Well No. 19
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17 RANGE 30 NMPM.		10. Field and Pool, or Wildcat Grayburg - Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3671 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dump 13 1/2 yards of pea gravel down csg to plug well back from 3915 ft to 2902 ft. Spot 100 ft of cmt (27 sx Class 'C' neat) thru tbq on top of pea gravel leaving top of cmt at 2800 ft (top perf of San Andres is at 2852 ft).

2. WOC 12 hrs. GIH with csg gun and reperforate the Grayburg as follows: 2552-2558, 7 shots, 2610-2616, 7 shots, 2756-2760, 5 shots, 2771-2772, 2 shots.

3. TIH with tbq and spot scale converter across perfs. Wait 24 hours. Spot 1000 gals of 15% HCl across perfs. TOOH with tbq and pick-up packer. TIH and set at 2290 ft. Acidize well with 2100 gals 15% HCl. Release pkr and TOOH.

4. TIH with production string and swab back load. Run rods and pump. Return well to production. Test well after 3 to 5 days of steady production.

Work to begin Monday, February 20, 1989.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(405) 235-3611

SIGNED J. M. Duckworth TITLE J. M. Duckworth, District Engineer 2-16-89

Original Signed By
Mike Williams

APPROVED BY _____ DATE FEB 21 1989

CONDITIONS OF APPROVAL, IF ANY: