Submit 3 Copies to Appropriate
District Office

## State of New Mexico Energy, minerals and Natural Resources Department

Form C-103 Revised 1-1-89

WELL API NO.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

| P.O. Box 2088   |   |
|---|---|
| DISTRICT II Santa Fe, New Mexico 87504-2088 O. Drawer DD, Artesia, NM 88210   | 5. Indicate Type of Lease STATE X FEE   |
| STRICT III<br>00 Rio Brazos Rd., Aziec, NM 87410  | 6. State Oil & Gas Lease No. B-8095   |
| SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMECEIVED  (FORM C-101) FOR SUCH PROPOSALS.)  Type of Well:  | 7. Lease Name or Unit Agreement Name  Etz "C" State   |
| OEL X WELL OTHER MAD 24 400   |   |
| Name of Operator Devon Energy Corporation (Nevada)  | 8. Well No. 19  |
| Address of Operator 1500 Mid America Tower, OKC, OK 73102   | 9. Pool name or Wildcat Grayburg-JacksonられてスターSA  |
| Well Location  Unit Letter F: 1980 Feet From The North Line and 19  | 980 Feet From The West Line   |
| Section 16 Township 17 Range 30   | NMPM Eddy County  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3671 GR  |   |
| Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUE   | Report, or Other Data  SSEQUENT REPORT OF:  |
| RFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  | X ALTERING CASING   |
| MPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN   | G OPNS. PLUG AND ABANDONMENT  |
| LL OR ALTER CASING CASING TEST AND C  | EMENT JOB   |
| HER:OTHER:  |   |
| <ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl<br/>work) SEE RULE 1103.</li> </ol>   | luding estimated date of starting any proposed  |
| Pulled well. Dumped 13 yards pea gravel down csg. TIH v 3047 ft. Spotted 67 sx cmt from 3047 to 2770 ft. TOOH. Perf'd 2772-2771, 2760-2756, 2616-2610, 2558-2552, 1 SPF cmt at 2770 ft. Spotted 1000 gals MFS 415 on bottom of 1 water. Spotted 1000 gals 15% HCl acid on bottom TOOH w TIH w/tbg & pkr. Set pkr at 2281 ft. Acidized w/1790 ga & pkr. Ran 2789 ft. of 2 3/8" tbg. Swabbed well. Ran rods & pump. Placed well on production | , 21 holes. TIH w/tbg. Tagged hole. Displaced w/10 1/2 bbls/tbg. als 15% HC1 acid. TOOH w/tbg |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE   | ngineer DATE 3/20/89 TELEPHONE NO. (405) 235-3  |
| (This space for State Use) Original Signed By Mike Williams   | MAR 2 2 1989  |

APPROVED BY --