## NM OIL CONS COMMISSION Drawer DD Artesia, NM 88210

c-158

(Jt	DEPARTMENT OF SUNDRY NOTICES	AND REPOR	GEMENT TS ON WELLS	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No. LC-029426-B  6. If Indian, Allottee or Tribe Name	
	Do not use this form for proposals to d Use "APPLICATION FO	7. If Unit or CA, Agreement Designation			
_	SUBMIT	NA			
	Oil Gas Well X Other WIW	8. Well Name and No.			
2	Name of Operator SOCORRO PETROLEUM COMPANY	H.E. WEST "B" #28 9. API Well No.			
	Address and Telephone No.  P.O. BOX 37, LOCO HILLS, NEW 1 Location of Well (Footage, Sec., T., R., M., or Survey I	30-015-10162  10. Field and Pool, or Exploratory Area  GRAYBURG JACKSON POOL			
	660' FNL & 660' FEL, SEC 9, T	11. County or Parish, State  EDDY, NEW MEXICO			
12	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	TYPE OF SUBMISSION TYPE OF ACTION			N	
	Notice of Intent  Subsequent Report		Abandonment Recompletion Plugging Back Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off	
	Final Abandonment Notice	2	Altering Casing Clean out, Log & Acidize	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well	
13.	Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical control of the control of	l pertinent details, and partinent details, a	give pertinent dates, including estimated date of start	Completion or Recompletion Report and Log form ) ing any proposed work. If well is directionally drilled.	
04/93	MIRU well service unit to clean out and acidize injection well. POH 2-3/8" fiberglass tbg. PU 2-3/8" steel work string. RIH and release 5-1/2" pkr. POH & sent pkr to be repaired.				
05/93	Open well and RIH with hydrostatic bailer. POH. Could not clean out the well. RIH w/2-3/8" tbg and bit. Drillout fill using rig tongs. Circulate well clean to 3820'				
06/93	The same of the sa				
08/93	Open well and PU 5-1/2" model "R" pkr and 2-3/8" steel work string. Set pkr @ 3247'. RU B.J. Services, acidize perfs 3270'-3823' with 5000 gal 15% NEFE acid. Max press 3405#, avg press 3000#, min press 2190#, ISIP 2400#. Blow well down to tank. Swab to recover load.				
09/93	Open well. Finish swabbing. Release Model "R" pkr. POH. PU 5-1/2" injection pkr and RIH. Unable to set pkr. POH and found trash in pkr. RIH set pkr @ 3237". Lay down 2-3/8" work string. Start in hole with 2-3/8" Star Fiberglass tbg.				
10/93	Open well and finish RIH with 2-3/8" Star Fiberglass tbg. Circulate 1/2 drum packer fluid, mixed with 55 bbls 2% KCL water. Set seal assembly into pkr. Pressure csg to 300 PSI. Ran 15 min chart for OCD. Held ok.				
26/93	Found leak. RU release from pkr and POH with 2-3/8" Star Fiberglass tbg. RIH w/2-/38" steel work string. Unseat pkr and POH. RIH with 2-3/8" steel tbg. repaired pkr, and repaired on-off tool. Set pkr @ 3234' and hook up to injection system. Pkr held ok. POH w/2-3/8" steel tbg work string.				
27/93	Open well. RIH in hole with 2-3/8" Star Fiberglass tbg. RU pump truck, pump packer fluid down back side. Lower tbg. Set seal assembly into pkr. Pressure back side to 300 PSI. Held ok. Nipple up injection lines. Pressure well up. No leaks. Obtained chart for OCD. Put well back on injection of 162 BWFD 12001.				
14.	I hereby certify that the foregoing is true and correct		PRODUCTION MANAGER	10.7.00	
250	(This space for Federal or State office use)	Title	general control of the control of th	Date	
	Approved by	Title	(ORIG. SGD.) DAVID R. GL	ASS Date	
Titl	le 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	knowingly and willfully		d States any false, fictitious or fraudulent statements	

\*See Instruction on Reverse Side N MEXICO