

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION
FORM 3160-4(See other side for
instructions on
reverse side)LAWER DD
5. LEASE, DEED, EASE, AND SERIAL NO.
LC-029426-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FNL & 660' FEL, Unit A**

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #28

9. API WELL NO.
30-015-10162

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR,Q, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
9-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUNDED 11/27/63 16. DATE T.D. REACHED 5/14/95 17. DATE COMPL. (Ready to prod.) 5/19/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3909' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4000' 21. PLUG, BACK T.D., MD & TVD 4000' OH 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
INJECTION INTERVAL: 3216'-3849', 3849'-4000' (OH)

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN NL/GR 27. WAS WELL CORED Yes, in 11/63

28. CASING RECORD (Report all strings run in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8 5/8" J-55	24	550'	10"	Surf. 148' 2" +
5 1/2" J-55	14	3850'	7"	300 sxs encore

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3165'	3165'

31. PERFORATION RECORD (Interval, size and number)

3289'-92', 3333'-39', 3424'-28', 3440'-45', 3473'-75', 3749'-54', 3765'-68',
3773'-75', 3777'-81', 3842'-49' (82 holes)

3270'-3823' (72 holes)

3216'-3803' (29 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3842'-3849'	500 gals BDA
3749'-3781'	500 gals BDA
3424'-3745'	500 gals mud acid
3289'-3339'	500 gals mud acid

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY J. Lara

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa ByersKAREN ROSA BYERS
TITLE ENGINEERING TECHNICIANDATE 7/5/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.