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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~NON~~ ALLOWABLE

JAN 24 1963

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

January 21, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Paul DeCleva

Hondo-Federal

Well No. 1, in NW 1/4, NW 1/4,

(Company or Operator)

(Lease)

Unit D, Sec. 1, T. 17-S, R. 31-E, NMPM, Robinson Pool

Unit Letter

Eddy

County. Date Spudded. Aug. 31, 1962 Date Drilling Completed Nov. 9, 1962

Elevation 4027' GL Total Depth 3885' PBD 3835'

Please indicate location:

Top Oil/Gas Pay 3604' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3604-15'; 3660-65'; 3696-3710'

Open Hole - Depth 3877' Casing Shoe 3877' Depth 3602' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 40.05 bbls. oil, 4.45 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gal. acid; 15000 gal. frac oil & 30000# sand

Casing Press. 400 Tubing Press. Pump Date first new oil run to tanks January 16, 1963

Oil Transporter The Permian Corporation

Gas Transporter Phillips Petroleum Company

990' FNL & 330' FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	880	150 Iner 50 Neat
4-1/2	3877	150 Iner
2-3/8	3602	None

Remarks: 7.7 hours

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 24 1963, 19

Paul DeCleva

(Company or Operator)

By:

Robert F. Wilson

(Signature)

OIL CONSERVATION COMMISSION

Engineer

Title

Send Communications regarding well to:

Paul DeCleva

Name

606 N. Colorado. Midland, Texas

By:

M. L. Armstrong

Title

OIL AND GAS INSPECTOR