

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 89210

Budget Bureau No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

C/SF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal L

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ - Water Injection Well

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88211-0130

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1650' FNL & 750' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3562' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Plug & Abandon

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: This well has holes in casing @ 100', 150' and 970'. There is fill in casing up to 2311'. Cement was circulated to surface on 5" casing.

1. Rig up pulling unit. CIBP at 2690'
2. Clean out well to at least 50' below top of Grayburg (2690').
3. Go in hole with tubing and circulate hole with 10# brine and Salt gel mud. Spot 25 sx Class H cement with 4% CaCL from 2690' up to 2475'. This plug covers Grayburg top. Wait 3 hours; tag top of plug.
4. Spot 25 sx Class H with 4% CaCL from 1145' up to 930'. This plug covers base of Salt. Wait 3 hours; tag top of plug.
5. Circulate cement from top of Salt @ 580' to surface. This plug covers top of Salt and surface plug. Rig down pulling unit.
6. Cut off all casing and anchors below surface; set P & A marker; clean and level location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Brumwell

TITLE Field Foreman

DATE April 28, 1986

(This space for Federal or State office use)

APPROVED BY

CONSENTS OF APPROVAL, IF ANY:

TITLE

DATE 4-30-86

Subject to
Like Approval
by State

*See Instructions on Reverse Side

Title to this document, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Anadarko

Production Company

PROJECT COMPUTATIONS

NO. 2 OF 2 SHEETSDATE 4/28/86 PROJECT Federal L #6 JOB NO. _____BY MJB CHK.: _____ SUBJECT Deepen & Fill PremierElevation 3562'

10 3/4" casing @ 48' (cement circulated),

Hole in casing @ 100'

Hole in casing @ 150'

Top of Salt Section @ 530 #

Hole in casing @ 2970'

Bottom of Salt Section @ 1045 #

← Fill @ 2311'

Top of Grayburg @ 2640'

Perfs in Loco Hills From 2752' to 2762'
@ 2 SPK, 20 hole97 ft 5 1/2" 14 # J-55 casing to 3035'
Cemented with GCCSx to surface