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FILE		l.	L.	
U.S.G.S.			L.	
LAND OFFICE			<u> </u>	
TRANSPORTER	OIL	L	1	
	GAS	i.	1	
OPERATOR			1	
PRORATION OFFICE		Ϊ		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	3ANIA / C	K E GO BOOK	I OR ALLOWABLE	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	ANDRECEIVED UNSPORT OIL AND NATURAL G				
1	LAND OFFICE						
TRANSPORTER GAS							
	OPERATOR		O. C. D.				
1.	PRORATION OFFICE ARTESIA, OFFICE						
	Damson Oil Corporation V						
	P.O. Box 4391, Houston, Texas 77210						
	Reason(s) for 1-ling (Check proper box) Other (Please explain)						
Ì	New Well Change in Transporter of:						
	Recompletion	Oil Dry Gai	<u> </u>				
l	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	Petroleum Corporatio	on of Texas, Box 911	Breckenridge, Texas			
H.	DESCRIPTION OF WELL AND LEASE						
	Lease Name						
	Dexter Federal	2 Jackson Abo		** FederalLC029020G			
	_	2310 Feet From The South Lin	e and <u>2310</u> Feet From T	he West			
Line of Section 22 Township 17S Hange 30E , NMPM, Eddy Count							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)			
	McWood Corporation		! 306 V & J Tower, Midlan	d, Texas			
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)			
	Phillips Petrole		Bartlesville, OK Is gas actually connected? Whe	·r.			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. K 22 17S 30E					
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
JV.	COMPLETION DATA	Oil Well Gas Well	New Well Worksver Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completic	on = (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth			
	Perforations		1	Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			<u> </u>				
		1	1				
V.		ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top able for this depth or be for full 24 hours)					
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				(t, etc.)			
	Langth of Test	Tubing Pressure	Casing Pressure	Chox Size			
	Actual Prod. During Test	O11- Bb1s.	Water - Bbis.	GGB-MOF TO TO TO			
	Actual Prod. Suring 1991			11/1/2/2/2/			
GAS WELL				1 July			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC7	Gravity of Consensate			
	Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size			
VI.	VI. CERTIFICATE OF COMPLIANCE		CIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED FEB 1 7 1983				
			md. blather				
	above is true and complete to the	e best of my knowledge and belief.	BY OIL AND GAS INSPECTOR				
		TITLE OIL AND GAS INSTAUR. This form is to be filed in compliance with RULE 1104.					

S. K. henning (Signature)

Regulatory Engineer

(Title)

February 1, 1983

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply