		-	•	
NO.	DISTRIBUTION			
	TAFE	l control of the cont	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE		REQUEST	AND	Effective 1-1-65
u.s.	G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GRED -
LAN	DOFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS E CEIV		
TRA	NSPORTER OIL			Man
	GAS		(51)	MAR 20 1970
	RATOR			
I. PRO	RATION OFFICE			A 2 may 1 mg 12
	Petroleum Corpor	ation of Texas		OFFICE
Addre				
		Breckenridge, Texas	76024	.~
	on(s) for filing <i>(Clieck proper box)</i>		Other (Please explain)	70 Patroloum Corporation
New \		Change in Transporter of:	Torres de apares	70 Petroleum Corporation of the Graridge Federa
	nplation ge in Ownership X	Oil Dry Ga Casinghead Gas Conden	This I care man	ne is being changed to
Contract	Je in Ownerant)[V]	odsing.iesk ods [odna.ii		, Well No. 1-J.
	nge of ownership give name	Robert G. Hanagan,	Box 1737, Roswell, No.	ew Mexico 88201
and ac	ldress of previous owner			
	RIPTION OF WELL AND	LEASE		
	e Name		ne, Including Formation	Kind of Lease State, Federal or Fee Federal
Locat	Dexter Federal	-1- Jack	son Abo	state, redetal of ree Federal
		10 South	1650	The East
Urı	it Letter ; 23	10 Feet From The South Lin	e and 1000 Feet From	The Edst
Li	ne of Section 22 , Tov	vnship 17S Range	30E , NMPM,	Eddy County
L				
		TER OF OIL AND NATURAL GA	S	
1	of Authorized Transporter of Cil			oved copy of this form is to be sent)
-,;	The Permian Corporat	ion inghead Gas [X] or Dry Gas [_]	Box 3119, Midland,	Texas 79701 roved copy of this form is to be sent)
i				, Bartlesville, Okla. 7400
	Phillips Petroleum C	Unit Sec. Twp. Rge.		hen harties ville, okta. 1400
	Il produces oil or liquids, location of tanks.	J 22 17S 30E	Yes	Unknown
If this	production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	PLETION DATA			
D	esignate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Hestv.
L	Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Dute	opasasa	bate compiler team to real		
Pool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perfo	rations		·	Depth Casing Shoe
			CENEVALIO DECODO	
	UOL E 0175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFTH SET	SACKS CEMENT
		OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-
· · · · · · · · · · · · · · · · · · ·	WELL First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date	r itst frew Off feat to Tanks	Date of Yest		
Leng	th of Test	Tubing Pressure	Casing Pressure	Choke Size
Actue	al Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			1	
CAC	What I			
P1	WELL al Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test	ing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L				
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED MAR 2 1970 19 19	
			7/ 8 9 400	
			BY W. 4. TUSSEEN	
			TITLE DIL AND GAS INS	PEGIUM
	Pa 1	n		
ż	Inn. In 1	and na /	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	Mary D. J.	atur)	well this form must be accom	panied by a tabulation of the deviation
	Production Clerk	•	tests taken on the well in acc	cordance with RULE 111.
		tle)	All sections of this form that able on new and recompleted	must be filled out completely for allow- wells.

March 17, 1970

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-101 must be filled for each pool in multiply completed wells.