SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

JAL 7 1963

UNITED STATES ARIEDERARICMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

No. 6, from _____ to ____

L.	OCA	TE V	WELL	CO	PPF	CTI	~
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Form 9-330

Address P. D. Box 1090, Rosuell, New Mexico FRANKLIN, ASTON & FAIR, INC." ft. $\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ of $\left\{ \begin{array}{c} \mathbf{So} \\ \mathbf{D} \end{array} \right\}$ Elevation

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Date July 2, 1963 Title VICE PRESIDENT

The summary on this page is for the condition of the well at above date. Commenced drilling April 26, 1963, 19. Finished drilling June 17

OIL OR GAS SANDS OR ZONES

	Links:		16751 C (De	note gas by G) No. 4, from to
No. 1, from	1760	to	14/2. 6	No. 4. from to
No. 2, from	1755'		1730' 6	
No. 2, from		. to		No. 5, from to
No. 3, from	1840	to	1850'	No. 6, from to
2.0.0, 110111		00	*	- 110. 0, 110111

IMPORTANT WATER SANDS

No. 1, from to	No. 3, from to
No. 2, from to	No. 4, from to

CASING RECORD

Size	Weight	Threads per	Make	Amount	Kind of shoo	Cut and pulled from	Perfor	ated	
casing	per foot	inch	I I I I I I I I I I I I I I I I I I I	Amount	Milla di Blide	Cut and pussed from	From	To-	Purpose
5/8	24# 8.3		3 35	4781 age	501 W/100	socks coment	2% Co	:1	16 A 9. 66* N
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MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	100 ft. c	ement plug at 3200' ly abandoned. Plan	- 3300', Hold	filled with	heavy mui and

	PLUGS	AND ADAPTERS	
Heaving plug-Material	Coment	Length 100'	Depth set 3200' - 3300'

Adapters—Material Size SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			1			
	~==~===================================					

	TOOLS US	E.D		
Rotary tools were used from	_ feet to	feet, and from	feet to	feet
Cable tools were used from	feet to -3476-T	n feet, and from	feet to	feet

...., 19..... Put to producing _______, 19______, The production for the first 24 hours was barrels of fluid of which% was oil;%

emulsion;% water; and% sediment. Gravity, °Bé. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. **EMPLOYEES**

Driller	:	, Driller
, Driller		, Driller

		, Driller	Drille
		, Driller	, Drille
		FORMAT	ION RECORD
FROM-	то-	TOTAL FEET	FORMATION
1240	1460	220	Yetes
1460	2260	800	Seven Rivers
2260	(2310) 2710	450	Queen (Red Sand)
2710	3200	490	Grayburg
3200	3270	70	Premier
3270	3476 TD	206	Sen Andres
	i	•	
	i		

SENVIIGA

FORMATION RECORD--Continued

		FC	DRIVIATION R	ECORD—Continued
	FROM-	то—	TOTAL FEET	FORMATION
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HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

16-43094-2

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

 $(\mathbf{x}_{i}, \mathbf{x}_{i}) \mapsto (\mathbf{x}_{i}, \mathbf{x}_{i}) \mapsto (\mathbf{x}_{i}, \mathbf{x}_{i}) \mapsto (\mathbf{x}_{i}, \mathbf{x}_{i})$

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