(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Offic	LAS	Cruces
Lease No.	LC-)2 9415- #

Unit _____O

SUNDRY NOTICES AND REPORTS ON WELLS

DOTT	
NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
(INDICATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)

		Junk 9, , 19 64
Puckett "\" Well No#25 is loca	ted 25 ft. from S line and 2615 ft	/
SW SE Sec. 13	17S 31B NAIPM (TwD.) (Range) (Meridian	n) Fig. Marxico (State or Territory)
	k floor above sea level isft.	

DETAILS OF WORK

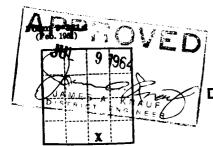
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

On May 20, 1964, cemented 8-5/8" O.D. casing at 605' with 100 sacks 2% Calcium Chloride cement. Hole was carried to 743' before running pipe. No water was encountered prior to running 8-5/8".

On June 18, 1964, at T.D. of 3963', 42" O.D. 9.5# 3-55 casing was cemented at 3962' with 150 sacks 4% gel regular cement + 200 sacks neat regular. RECEIVED Plug was drilled out to 3955'.

JUL 1 0 1964

G. I	
l understand that this plan of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company William A. & Edward R. Hudson	2
Address 302 Carper Building	By Rayh I may
Artesia, New Mexico	•
	Title Consulting Engineer.



1 N. M. O. C. C. COX

(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office ____LAS _CTUCAS

Lease No. LC=029415=8

RECEIVED

JUL 1 0 1964

SUNDRY NOTICES AND REPORTS ON WELLS: C.

	ARTESIA, OFFICE
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)

i	***************************************	July 9, , 19 64
Pucket: "A" Well No. #25 is located	25 ft. from (S) line and 26	15 ft. from E line of sec 13
Su G Boc. and Boc. No.)	(Twp.) (Range) (County or Smodivision)	Meridian) Note him x 100 (State or Territory)
The elevation of the derrick flo	oor above sea level isft.	
(State names of and expected depths to ob.	DETAILS OF WORK jective sands; show sizes, weights, and lengths of ing points, and all other important proposed to	f proposed casings; indicate mudding cobs, coment- work)

On June 20, 1964, 4½" casing was perforated from 3680-86 and 3692-98 with 4 jet shots/foot. Acidized with 2,000 gallons 15% M-38 acid. Broke at 3100 pai., treated at 1600-1800 pai. at 2 MPM. Used 28 ball sealers. Perforated 4½" casing at 3923-35 and 3941-47 with 4 jet shots/foot. Set packer at 3880'. Acidized below packer with 2,000 gallons acid. Treated at 1800 psi. at 2 BPM. Pressure tubing and casing indicated communication. Swabbed back 90 bbls. load oil + 40 bbls. acid. On June 27, 1964 squeezed below retainer, set at 3655' with 150 sacks coment. Maximum pressure - 3100 psi. Drilled out coment to 3955'. Perforated 4½" casing at 3680-86, 3692-98, 3923-35 and 3941-47 with 2 jet shots/foot. Acidized from 3680-98 with 300 gallons using 1800 psi. at 1-3/4 MPM. Acidized 3923-47 with 300 gallons using 2400 psi. at 3-1/3 MPM. No communication. Well started injecting water July 8, 1964.

i understand	that this plan of work must receive approval in writing by t	he Geological Survey before operations may be commenced.
Company	William A. & Edward R. Rudson	
	302 Carper Building	P. 1 /2-
	Artesis, New Mexico	By Rayle I may
***************************************		Title Consulting Engineer.

LEASE OF PRIMARY REPRESENTATION

UNITED STATES

JOE 1 0 DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APTERIOL COURSE

	or Tract	Puckett '	" <u>A"</u>		Field	Malja	mar	r Building, A State No	Maxico
Well N	To. 25	Sec. 13	T.17S. R.	31E Mer	ridian . NMP	M	Cor	unty Eddy	
Locatio	on .25	ft. sx of S.	Line an	id 2615 ft.	W. of E	Line o	of Sac	L3. Ele	vation 3910
so far	as can be	determined f	rom all av	allable rec	ete and correct cords. igned	1	d of the w	vell and all work	done thereon
Date	July_	9, 1964			igned		Title C	onsulting Eng	ineer.
Ti	he summa	ary on this pa	ge is for th	ie conditio	on of the wel	ll at abo			7
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No. 2,	from		_ to					to	
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-1/2	3962				<del></del>				
								Depth set	
Adapte	15 1/14.00	71 12,1			TING REC				
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Cable to	ools were	used froms	, 19 irst <b>24 ho</b> u	irs was	DATES Put to	feet, ar	ing <b>Vat</b> er	feet to	<b>.11</b> , 19
Cable to The	ools were	used froms tion for the forwater; and	, 19 irst <b>24 ho</b> u % sed	ırs was	Put to	feet, and produce els of floridates	ing <b>Wat</b> er uid of whi ravity, °B	Inje tion W ich% was é	.11, 19%
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