STATE OF NEW MEXICO form C-104 Revised 10-1-78 UNERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVI. ON DISTRIBUTION P. O. DOX 2088 RECEIVED DY -SANTA FE, NEW MEXICO 87501 V V U. B. U . B. MAY 4 1984 LAND UFFICE REQUEST FOR ALLOWABLE ******* O. C. D. AND V AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OF E 8 47-05 ARTESIA, OFFICE PADRATION DEFICE Oper 0101 William A. & Edward R. Hudson 1440 InterFirst Tower, Fort Worth, Tx 76102 Resson(s) for liling (Check proper box) Other (Please explain) Now Well Change in Transporter of: Recompletion لعا Dry Gos Change in Ownership Casinghead Gas لعا Condensale If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE.

| Well No. | Pool Name, Including Formation Kind of Lease 1 eque No. Puckett A State, Federal or Fee Federal 0294151 25 Maljamar Location 25 south Line and 2615 Unit Letter 0 Feet From The Feet From The east 13 T. mahip <u>17</u> Range <u>31</u> , NMPM, Eddy County County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil K Address (Give address to which approved copy of this form is to be sent) or Condensate Navajo Refining Company P.O. Drawer 159, Artesia, N.M. 882
Address (Give address to which approved copy of this form is to be Kame of Authorized Transporter of Casinghead Gas 🐷 💮 or Dry Gas 🗀 Bartlesville, Okla. 74003 Phillips Petroleum Co. Unii Sec. Twp. Rge. If well produces oil or liquids, 3 17 :31 yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well New Well Same Res'v. Diff. Res' Designate Type of Completion = (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Lievations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE SACKS CEMENT DEPTH SET (Test must be after recovery of total valume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Piessure Gas - MCF Actual Prod. During Test Oil-Bale. ngier - Bble. GAS WELL Actual Frad, Test-MCF/D Length of Test Gravity of Concenegte Bbls. Condensate/MMCF Cosing Fiesewe (fibut-in) Testing Method (pital, back pr.) Tubing Pressure (Shut-in) Chare Size OIL CONSERVATION DIVISION . CERTIFICATE OF COMPLIANCE MAY 0 7 1984 APPROVED. I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief. Original Signed By Laslie A. Clamenta Supervisor Dietrics & TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE 111. Joint Owner All sections of this form must be filled out completely for allo-able on new and secompleted wells. (Tule) Fill out only Sections I, II, III, and VI for changes of owne 4/26/84 well name or number, or transportar, or other such thenge of conditte (1)010) Separate loring C-104 must be filled for each poul in multip