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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

January 29, 1965

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hugh L. Johnston, Sr., et al Continental State, Well No. 1, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L. Sec. 30, T. 17S, R. 29E, NMPM, Undesignated - Grayburg Jackson Pool

Eddy

County. Date Spudded 12-13-64

Date Drilling Completed 1-16-65

Please indicate location:

Elevation 3654 Total Depth 2501 PBDT 2498

Top Oil/Gas Pay 2358 Name of Prod. Form. Premier

PRODUCING INTERVAL -

Perforations 2358 to 2365 - 14 holes

Open Hole None Depth 2498 Depth 2290
Casing Shoe Tubing

OIL WELL TEST -

1 1/2 Gallons per hour bailing

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 0 bbls water in 24 hrs, min. Size 1/64 Choke

GAS WELL TEST -

No test

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal. crude oil, 27000 lbs. 20-40 sand, 3,000 lbs. 10-20 sand

Casing 300 Tubing 50 Date first new oil run to tanks January 24, 1965
Press. Press.

Oil Transporter The Permian Corporation

Gas Transporter

1914.8 401W
(Footage)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	461	50
5 1/2"	2498	100
2"	2290	

Remarks: 28.17 acres 700

FEB 1 1965

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 1 1965, 19

Hugh L. Johnston, Sr., et al
(Company or Operator)

By: Nancy King
(Signature)

Title Agent

Send Communications regarding well to:

Name Kincaid & Watson Drilling Company

Address Box 498, Artesia, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

OIL AND GAS INSPECTION

Title