

NUMBER OF COPIES RECEIVED <u>2</u>	
DISTRIBUTION	
SANTA FE	
FILE	<u>1</u>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	<u>5</u>

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104) ☒
Revised 7/1/57

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico February 3, 1965
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hugh L. Johnston, Sr., et al Continental State, Well No. 2, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M Sec. 30, T. 17S, R. 29E, NMPM, Undesignated - Grayburg Jackson Pool
Unit Letter

Eddy County. Date Spudded 12-29-64 Date Drilling Completed 1-26-65

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X M	N	O	P

990 South - 330 West ✓
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	413	50
5 1/2"	2486	100
2"	2290	

Elevation 3958 Total Depth 2486 PBDT

Top Oil/Gas Pay 2422 Name of Prod. Form. Premier

PRODUCING INTERVAL -

Perforations 2422 to 2432 2 shots per foot

Open Hole None Depth 2486 Depth 2290
Casing Shoe Tubing

OIL WELL TEST -

5 gallons per hour - bailing
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, -0- bbls water in 24 hrs, min. Size 3/8" Choke

GAS WELL TEST -

No test
Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal. crude oil 27,000 lbs. 20-40 sand, 3,000 lbs. 10-20 sand

Casing Press. 300 Tubing Press. 50 Date first new oil run to tanks February 1, 1965

Oil Transporter The Permian Corporation RECEIVED

Gas Transporter

Remarks: 22.7 sec. fact. 0.700 FEB 3 1965

O. C. C.
ARTESIA, OFFICE

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 3 1965, 19

Hugh L. Johnston, Sr., et al
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ML Armstrong

By: Nancy King
(Signature)

Title Agent

Title OIL AND GAS INSPECTOR

Name Kincaid & Watson Drilling Company

Address Box 498, Artesia, New Mexico