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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

54. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-4201 B 7/576

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hugh L. Johnston, Sr., et al	8. Farm or Lease Name Continental State
3. Address of Operator 831 Petroleum Building, Roswell, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER N , 990 FEET FROM THE South LINE AND 1375 FEET FROM West LINE, SECTION 30 TOWNSHIP 17 South RANGE 29 East NMPM.	10. Field and Pool, or Wildcat Artesia Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3652 Ground level	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perforating & treating <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We drilled this well to a total depth of 2512 feet.
On March 1, 1965, we ran log, perforated 2440 feet to 2450 feet, 2 shots per foot.
Halliburton treated thru perforations with 34,000 gallons of oil and 27,000 lbs.
20/40 sand and 3,000 lbs. 12/20 sand.

Tests before treatment was 15 gallons per hour bailing.

After recovery of load oil, well made 150 bbls. in 24 hours flowing.

We will move off and clean up location.

RECEIVED

MAR 5 1965

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy King	TITLE Agent	DATE March 5, 1965
APPROVED BY Mr. Armstrong	TITLE Oil and Gas Conservator	DATE MAR 5 1964
CONDITIONS OF APPROVAL, IF ANY:		