NO. OF COPIES REC	EIVED	9
DISTRIBUTION		
SANTA FE		/
FILE		/-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1.
OPERATOR		4
PRORATION OFFICE		7
Operator		

II.

II.

V.

V.

March 5, 1965

DISTRIBUTION SANTA FE		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE /	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATUR	Effective 1-1-65
Operator Hugh L. Johnst	on, Sr., 7063		RECEIVED
	Building, Roswell, New Me	and co	MAR 5 1965
New Weil Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please explain Gas ensate	D. C. C. ARTESIA, OFFICE
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			4
Location Continental St	ate 3 lind	ame, Including Formation 1. KB - Juckson 1. Section - Premier	Kind of Lease State, Federal or Fee State
	90 Feet From The South Li	AN 450 A	From The West
	17 South Range 2 RTER OF OIL AND NATURAL GA	P. Bast , NMPM,	Eddy County
Name of Authorized Transporter of C	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of	A		Texas approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	troleum Corporation Unit Sec. Twp. Rge.	Box 1410, Fort Wort Is gas actually connected?	When
If this production is commingled v	vith that from any other lease or pool,	give commingling order number	March 4, 1965
Designate Type of Complet	ion = (X)	New Well Workover Deepe	Plug Bαck Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-28-65	Name of Producing Formation	2512 Top Oil/Gas Pay	Tubing Depth
Perforations Artesia	Premier	2440	2370 Depth Casing Shoe
2440 to 2450	TUBING, CASING, AN	D CEMENTING RECORD	2512
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 5 1/2"	448 2512	50 100
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	l oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, g	as lift, etc.)
Length of Tellarch 4, 1965	TubiMarchut, 1965	Casing Pressure	Choke Size
24 hrs Actual Prod. During Test	Oil-Bbls.	320 Water-Bbls.	7/64 Gas-MCF
150	150	-0-	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		
		Ebls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Commission have been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSER APPROVED BY ML OYMUN	EVATION COMMISSION 5 1964 , 19
		TITLE COL AND GAR MSP	muse 4
Agentile)		If this is a request for a well, this form must be accordent tests taken on the well in according to the sections of this form able on new and recompleted	must be filled out completely for allow-
March	1965	Fill out Sections I. II.	III, and VI only for changes of owner.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.