

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE INDICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0555569

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Hugh L. Johnston, Sr.	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 831 Petroleum Building, Roswell, New Mexico	8. FARM OR LEASE NAME Green Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' from North line, 330' from West line	9. WELL NO. 1
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Undesignated
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3673' Ground level	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-17S-29E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We drilled this well to a total depth of 2592 feet.

On March 15, 1965, we ran log, perforated 2533' to 2543' with 20 shots. We treated with 35,724 gallons of lease oil and 27,000 lbs. 20/40 sand and 3,000 lbs. 12/20 sand.

Natural production was approximately 2 gallons per hour bailing. After treatment and recovery of load oil this well made 72 bbls. of oil in 24 hours thru 16/64th choke.

We have moved off and cleaned up location.

RECEIVED
MAR 25 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

MAR 29 1965

D. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry J. King

TITLE

Agent

DATE

March 25, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APPROVED
MAR 25 1965
Rudolph C. Baker, Jr.
RUDOLPH C. BAKER, JR.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O—695229

667-851

