DOIX DE MENT DE BEATRA REDGY AND MIDLETIALS DEPARTMENT COLLEGE OF THE STATE OF THE STA ١.

District Engineer

3-1-79

(Total

(Date)

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OIL CONSERVATION DIVISIC P. O. HOX 2088

-	FAMILATE /	SANTA FE, NE	W MEXICO 87501	
	U S U.E. LAND OFFICE TRANSFORTER OIL		OR ALLOWABLE AND	RECEIVED
	OFFRATUM / PACHATUM DEFICE	•	SPORT OIL AND NATURAL GAS	MAR 1 3 1979
	Southland Royalty Company			
	Address			ARTESIA, OFFICE
	1100 Wall Towers West, Midland, Tx. 79701 Conson(s) for living (Check proper tox) Other (Please explain)			
	Change in Transporter of:			
	Recompletion Charge in Ownership	Casinghead Gas Cond	Effective 2-	1-79
ļ		shenandoah Oil Corp., 15	500 Commerce Bldg., Ft. W	orth, Texas 76102
ı.	DESCRIPTION OF WELL AND	LEASE	Formation	Lease No
	Green Federal	well No. Pool Name, Including 1 Artesia (O.G.	6 6. 4.	101 of Fee Federal 29-05555
	Lecation Leading	I Artesia (V.G.	UN ₀)	
	Unit Letter D : 3	130 Feel From The North L	ine and 330 Feet From	The West
	Line of Section 31 To	Seriship 17S Range	29E . NMPM, Eddy	County
1.	None of Authorized Transporter of Cl		Address (Give address to water upp	roved copy of this form is to be sent)
	Water Injection Water Injection Water Injection Water of Control None	esinghead Gas or Dry Gas		roved copy of this form is to be sent; When
	If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	, and the same of
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Book Same Resty. Diff. Resty			
	Designate Type of Complet		Total Death	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Elevotions (DF, RKB, RT, GR, etc.,	Name of Preducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			ND CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
₹.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of social volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size
	Actual Fred. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Coming Pressure (Shut-in)	Chote Size
.'I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAR 1 6 1979	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Mulie William	
			TITLEOIL AND GAS INSPECTOR	
	C. Harvey C.	Jana /	This form is to be filed	in compliance with mule live. Howards for a newly dilled or despen
	C. grunney C.	(nature)		npented by a tabulation of the deviation

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with MULK 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

FIR out only Sections I. II. III, and VI for thengen of owner, well name or number, or transporter, or other such thange of condition Countries Comm C-104 must be filled for each pool in multiply