

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78
RECEIVED

AUG 12 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TEC EXPLORATION, INC.

Address

3027 Briargrove, San Angelo, Tx. 76901

Reason(s) for filing (check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Effective July 1, 1980	
Recompletion ☐			
Change in Ownership ☒			

Change of ownership give name and address of previous owner: Southland Royalty Company, 1100 Wall Towers West, Midland, Tx. 79701

DESCRIPTION OF WELL AND LEASE

Well Name	Foot Name, Including Formation	State, Federal or Foreign	Lease No.
Green Federal	1 Artesia (Q.G.S.A.)	State, Federal or Foreign	29-0555569

Location: Unit Letter D : 330 Feet From The North Line and 330 Feet From The West

Line of Section 31 Township 17S Range 29E Section 17S Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Water Injection Well	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give number of barrels	Unit	Sec.	Twp.	Range	Is gas naturally separated? When
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This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Recompletion	Depth	Flow Rate	Shut-in Pressure
Test, etc.	Date Compl. Ready to Prod.		Total Depth		P.W.D.		
Formation (L, LAR, RT, GR, etc.)	Name of Producing Formation		Top of Gas/Cond. Layer		Tubing Depth		
					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed 1 p.p.h. after 24 hours)

Test, Name of Test To Test	Date of Test	Producing Formation (L, LAR, RT, GR, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Flow	Water-Flow	Gas-MCF

GAS WELL		Grav. of Condensate	
Actual Prod. Test-MCF/D	Length of Test	State, Fed. or State/Foreign	
Test, Name of Test, (each p.p.h.)	Tubing Pressure (PSIG-10)	Casing Pressure (PSIG-10)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

1-1-78

(Date)

OIL CONSERVATION DIVISION

AUG 12 1980

APPROVED: 19

BY: W. A. Gressett
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 10.1. It is to be filed in compliance with RULE 10.1. It is to be filed in compliance with RULE 10.1.

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