

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

CISF

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐		DATE NOV 5 11 04 AM '93	
b. TYPE OF COMPLETION:		NEW WELL ☐ WORK OVER ☒		CARTER	
2. NAME OF OPERATOR		Mack Energy Corporation			
3. ADDRESS AND TELEPHONE NO.		P.O. Box 1359, Artesia, NM 88211-1359 (505) 748-1288			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2310 FNL 2308 FWL			
At top prod. interval reported below					
At total depth					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
1-20-64		9-1-93		10-9-93	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		3665' GR			
19. ELEV. CASINGHEAD		3665'			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6976'		6915'			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
→		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE			
6765'-75 Abo		N/A			
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORRED			
N/A		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1414'	12 1/4"	Circ. 350sx	
5 1/2"	15.5#	6979'	7 7/8"	1750', 350sx	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	6780'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6765-75	.5	11 holes			
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			6765-75 1000 gals 15% NE		
			6765-75 32,000 gals 20%, 54,000 gals gel		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
10-9-93		Pumping 2 1/2" X 2 X 16 RHTC			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
10-10-93	24		→	15	28
WATER—BBL.	GAS-OIL RATIO				
400	1866				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
		→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Crisis Carter		Production Clerk		10-27-93	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.	GEOLOGIC MARKERS	7
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