

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Alamogordo, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 4908' FEL, Sec. 8-17S-31E
1980'

5. Case Designation and Serial No.
LC-029435-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
J. L. Keel "B" #27

9. API Well No.
30-015-10372

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other Perf'd & acidized | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was done to this well:

12/4/96 to 12/6/96 - MIRU. Ran bit & scraper. Cleaned out fill to TD.

12/7/96 - Ran Bond log TD - 1200' (TOC). Perf'd @ 3504', 05', 06', 07', & 08'; 5 - .49" holes.

12/8/96 to 12/9/96 - Acidized perfs 3504'-3724' w/6000 gals 15% HCl acid + 100 - 1.3 sg balls. Swabbed.

12/10/96 to 12/11/96 - Perf'd @ 3212', 14', 20', 22', 24', 34', 43', 45', 47', 52', 54', 76', 78', 3308', 10', 12', 47', 56', 74', 76', 78', 80', 82', 3406', 12', 20', & 26'; 27 - .49" holes. Acidized 3212'-3426' w/5000 gals 15% HCl acid + 75 - 1.3 sg balls. Swabbed.

12/12/96 to 12/13/96 - Frac'd perfs 3212'-3426' w/13,000 gals Spectra Frac w/3000# 100 mesh sand + 22,800# 20/40 Brady sand + 12,000# 20/40 resin coated sand. Flowed back frac.

12/14/96 to 12/15/96 - Perf'd @ 2952', 54', 62', 64', 83', 89', 91', 3000', 10', 27', 29', 48', 51', 53', 58', 60'; 16 - .49" holes. Acidized perfs 2952'-3060' w/3000 gals 15% HCl acid + 60 - 1.3 sg balls. Swabbed.

12/16/96 to 12/17/96 - Frac'd perfs 2952'-3060' w/11,650 gals Spectra Frac + 26,000# sand. Refrac'd perfs 2952'-3060' w/12,700 gals Spectra Frac + 32,000# sand.

12/19/96 - Ran pump & rods. Hung well on. Left well pumping to frac tanks.

12/24/96 - Switched to battery.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title ENGINEERING TECHNICIAN Date 12/31/96
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: