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ISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD (Artesia, NM 88210

State of New Mexico gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18 '89

ļ

Operator O. J. G.							AS				
	_						ł	PI No.		ARTESIA, OF	
Harcorn Oil Co							15-1037 ⁾	+			
P. O. Box 2879	9. Victo	oria.	Техая	3 79702							
leason(s) for Filing (Check proper box)	,,		10114	, 17102		er (Please expi	ain)				
iew Well		Change in	n Transp	orter of:		of Oper	•	ne			
Recompletion	Oil		Dry G			tive Oct					
hange in Operator XX	Casinghea	d Gas			111 1 00	0110 000	ODCI (,	1707			
change of operator give name Hond	lo Oil 8	Gas	Compa	iny, P.	O. Box	2208 . R	oswell.	New Mex	rico 882	<u></u>	
d address of previous operator								NOW PION	100 002	02	
. DESCRIPTION OF WELL	AND LE	ASE									
ease Name		Well No.	Pool N	ool Name, Including Formation				Kind of Lease		Lease No.	
H. E. West "A"	1	13	Grayb	ourg Jac	ckson/7	RV QGSA	Fed e	Federal or Federal	100597	26 K A	
ocation		0.0									
Unit LetterC	_ :90	00	_ Feet F	rom The $rac{ m NO}{}$	rth Lin	e and 2310	Fe	et From The	West	Line	
2	41			2.45			*** 3 3				
Section 3 Townshi	ip1	7S	Range	31E	, N	MPM,	Edd	<u>y</u>		County	
T DECICAL TRIANS AN OTO AN	lononmo	n on o			***						
I. DESIGNATION OF TRAN	32LOIGE	or Conde		D NATU							
NONE-WIW		or Conne	пъще		Address (Giv	e address to w	hich approved	copy of this fo	orm is to be se	int)	
NONE-WIW Jame of Authorized Transporter of Casin	obsed Cue		D	<u> </u>	111 (0)						
NONE	Riteati (199	L]	or Dry	Oas []	Address (Giv	e address to w	nich approved	copy of this fo	orm is to be se	ent)	
f well produces oil or liquids,	Unit	Sec.	Twp.	Pag	Is gas actuali		1 312	When ?			
ve location of tanks.		J .	1 . wp.	i kge.	is 8as actuali	y connected?	i when	7			
this production is commingled with that	from any oth	er lease or	pool, gi	ve comminel	ling order numi	per:	L	·			
/. COMPLETION DATA	-								·		
		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		.		ĺ	İ	i i	, .			
ate Spudded	Date Comp	pl. Ready t	o Prod.		Total Depth		· + —	P.B.T.D.	I		
evations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormation	1	Top Oil/Gas	Pay		Tubing Dept	h	1	
erforations	<u> </u>										
circiations					. •			Depth Casin	g Shoe		
LIOLE OLZE					CEMENTI	CEMENTING RECORD			T		
HOLE SIZE	- GA	SING & T	DBING :	SIZE		DEPTH SET	· · · · · · · · · · · · · · · · · · ·	ļ	SACKS CEM	ENT	
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. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE								
-					t be equal to or	exceed top all	owable for this	depth or be	for full 24 hou	us)	
IL WELL (Test must be after		otal volume				exceed top all			for full 24 hou	urs.)	
IL WELL (Test must be after date First New Oil Run To Tank	recovery of to	otal volume							for full 24 hou	rs.)	
T. TEST DATA AND REQUE OIL WELL (Test must be after that the First New Oil Run To Tank Length of Test	recovery of to	otal volume st				ethod (Flow, p			for full 24 hou	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Te	otal volume st			Producing M	ethod (Flow, p		tc.)	for full 24 hou	us.)	
OIL WELL (Test must be after date First New Oil Run To Tank dength of Test	Date of Te	otal volume :st essure			Producing M	ethod (Flow, p		tc.)	for full 24 hou	vs.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.