

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1-28-1993
O.C.D.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW	5. Lease Designation and Serial No. LC-029426-B
2. Name of Operator SOCORRO PETROLEUM COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 38, LOCO HILLS, N.M. (505) 677-3223	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 1980' FWL, Sec 9-T17S-R31E	8. Well Name and No. H.E. WEST "B" # 29
	9. API Well No. 30-015-10376
	10. Field and Pool, or Exploratory Area GRAYBURG JACKSON
	11. County or Parish, State EDDY CO., N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Clean out, Log & Acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Dig small working pit. Bleed well down. Haul excess wtr. Catch wtr samples & analyze for solids, hydrocarbons & bacteria.
- 2.) Release pkr. POH w/tbg & pkr.
- 3.) RIH w/tbg & bit or bailer.
- 4.) Clean out well to TD.
- 5.) Run cased hole logs.
- 6.) Acidize well to clean perfs & remove any near well bore damage. Flow & swab back acid residue. Drain and back fill working pit.
- 7.) RIH w/plastic coated tbg & pkr. Set pkr no more than $\pm 50'$ above top perf. Place one drum of corrosion inhibitor in casing annulus & pressure test. Must hold 300# for 30 minutes.
- 8.) Place well on injection & establish injection rate.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Manager Date 1-21-93
(This space for Federal or State official use)
Approved by [Signature] Title PETROLEUM SUPERVISOR Date 1-28-93
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side