Form	Approved.	-
Budge	et Bureau No. 42-R14	2

UNITED STATES Arresia, IM 83210

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DEPARTMENT	OF	THE	INTERIO		
GEOLOG	ICAL	. SUF	RVEY		

5.	LEASF	RECEIVED BY	
	NM.0467934		
6.	IF INDIAN, ALLOTTEE OR TRIB	NAMAPR	12 1985

GEOLOGICAL SURVEY		MFR 12 130
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Grayburg-Jackson WF Uni 8. FARM OR LEASE NAME	O. C. D. ARTESIA, OFFIC
1. oil gas other well other	Grayburg-Jackson WF Unit 9. WELL NO. Tract AD 6	
2. NAME OF OPERATOR Phillips Oil Company	10. FIELD OR WILDCAT NAME Grayburg-Jackson-SR-Quee	en-Gb-SA
3. ADDRESS OF OPERATOR Rm. 401, 4001 Penbrook St., Odessa, Texas 79762	11. SEC., T., R., M., OR BLK. AND AREA	SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Unit E, 2310 FNL & 300 FWL	Sec 27, T-17-S, R-30-E  12. COUNTY OR PARISH 13. ST.	
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Eddy   New 1 14. API NO. 30-015 - 10463	Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KD 3650 GR	B. AND WD)
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple cor change on Form 9–330.)	mpletion or zone
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is including and true vertical depths for all markers and zones pertine	ent to this work.)*	ertinent dates, locations and
2-27-85: RU WSU. Pulled rods & pmp, installed BO Last test: pmpd 24 hrs, roc 2 BO, 16 BW 2-28-85: CO to 3171'. Spotted 3 bbls Acetic acid from 3110' - 2500', perf'd 5-1/2" csg w 3107' - 3109'. Set pkr @ 3050'.	OP. & pulled tbg. I, no gas. I from 3165'-3050'. Ran GF	R collar leg 37' - 3091' &
3-1 thru 3-3-85: Swbd 19 BLW from tbg. Acidized Premier S Swbd 100 BFW in 6 hrs. Well SI 24 hrs. 3-4-85: Swbd 60 BFW in 3.5 hrs. Ran 15 X 2-3/8"		
mud anchor @ 3136' & SN @ 3120'. Removed		
3-5-85: Ran rods & 1-1/2" X 2 X 20 sucker rod 3-6-85: Installed pmp'g unit & connected flowlin 3-7-85: Repaired engine.	ne.	
Supstinace Safety Valve: Manu. and TypeN/A	Set @	Ft.
18. The eby certify that the foregoing is true and correct  18. The eby certify that the foregoing is true and correct  19. The eby certify that the foregoing is true and correct  19. The eby certify that the foregoing is true and correct  19. The eby certify that the foregoing is true and correct  19. The eby certify that the foregoing is true and correct  19. The eby certify that the foregoing is true and correct  19. The eby certify that the foregoing is true and correct  19. The eby certify that the foregoing is true and correct  19. The eby certify that the foregoing is true and correct  19. The eby certify that the foregoing is true and correct  19. The eby certify that the foregoing is true and correct  19. The eby certify that the foregoing is true and correct  19. The eby certify that the eby certification is true and correct  19. The eby certification is true and correct is true and	ing DATE _ April 3, 198	5
Specialist  (This space for Federal or State  ACCEPTED FOR RECORD		*.

3-8 thru

3-30-85: Pumping to test tank.
3-31-85: Pumped 24 hrs, 5.8 BO, 74.2BW, gas T.S.T.M, GOR T.S.T.M., oil gravity

Job complete.

4.80 (44 st.)

Strate Contraction