

Form 3160-5
November 1983)
Formerly 9-331)

NM OIL CONDS. COMMISSION

Drawer DD

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-04673-934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit E, 2310' FNL & 300' FWL

7. UNIT AGREEMENT NAME

Grayburg-Jackson WF

8. FARM OR LEASE NAME

Unit, Tract AD

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

GrbgJackson-Sr-Q-Gb-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, 17-S, 30-E

14. PERMIT NO.
30-015-10463

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3650' GR

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-08-93 - NUBOP. COOH w/tbg. GIH w/casing scraper. GIH w/3 Jts. 2-3/8" tbg. packer and 2920' of 2-3/8" tbg. Tested tubing in hole. Spot 55 gals of sulfate scale convertor over open hole interval and perforations. Set packer at 2909'.
- 3-09-93 - Pump 1800 gals 15% NeFe acid.
- 3-10-93 - COOH w/tubing and packer. GIH w/one jt. tail pipe. SN 43 jts. 2-3/8" tubing. Tubing land 3130' SN set 3100'. GIH w/pump and rods. Hang well on.
- 5-01-93 - Well pumped 24 hrs. Recovd. 7.02 BO; 31.59 BW.; .1 MCF

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

05-05-93

(915) 368-1488

(This space for Federal or State Use Only)

APPROVED BY

David H. Glass

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within the jurisdiction of such department or agency.

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MAY 10 8 12 AM '93
GREGG
AED