

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other Water Injection
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
Box 1710, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
660' FEL & 1980' FSL (Unit letter I)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
LC-029435 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
J. L. Keel "B"
9. WELL NO.
28
10. FIELD OR WILDCAT NAME
Grayburg Jackson
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-17S-31E
12. COUNTY OR PARISH Eddy 13. STATE N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3821' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 8/12/79, inst BOP, POH w/30 jts corroded tbg & 117 jts bent tbg. Ran bit to 661', could not get below 661'. Pld on 4½" csg & pld csg in two. Rec 20 jts 4½" csg (593'). TOF @ 597'. Washed & drld 593-1224'. Ran collar locator log 2375-1000', no csg. Ran directional hole survey 490-1250'. RIH w/2-7/8" tbg OE to 1250'. Spotted 300 sx C1 C cmt w/2% CaCl, flushed w/6 BW. POH w/tbg & DC. RIH w/DCs & 2-7/8" tbg, indicated cmt fill 1220-1250'. Pld DCs & tbg up to 998', spotted 300 sx C1 C cmt, 2% CaCl. POH w/DCs & tbg. Ran cmt retr, set retr in 8-5/8" csg @ 482' & loaded csg w/26 BW & found csg leak @ 3' below csg hd. Pmpd 300 sx Thik-set cmt & 200 sx C1 C cmt w/2% CaCl thru retr @ 482'. POH w/setting tool & 2-7/8" OD tbg. RIH w/2-7/8" OD tbg OE & pmpd 130 sx C1 C cmt w/2% CaCl. POH w/tbg. Cmt to surface, installed dry hole marker. Well P&A eff 8/30/79. Cleaned & leveled location. Final Report.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 9/5/79

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE SEP 13 1979
CONDITIONS OF APPROVAL, IF ANY:

R E C E I V E D

SEP 1 4 1979

O. C. C.
ARTESIA. OFFICE