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	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
	U.S.G.S.	AND			
	LAND OFFICE	Orig&4cc: OCC, Arte	Sia Sinclair Oil Corporation	n Merged	
	CC: Regional Office into Atlantic Richfield Company CC: file into Atlantic Richfield Company effective March 3, 1969			Communication	
	OPERATOR 5 SINCLAIR OIL CORDODATION				
I.	Operator Operator				
	Simple: Oil & Cas Company				
	P. O. Box 1920, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) New We!1 Change in Transporter of: Dry Gas Other (Please explain) Change in lease name to drop Tract No. 2				
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND				
	J. L. Keel "B"		me, Including Formation yburg Jackson	Kind of Lease State, Federal or FeeFederal	
	Location		July Durg Vackson	reueral	
	Unit Letter K; 198	O Feet From The South Lin	e and 1980 Feet From	The West	
	Line of Section 8 To	wnship 17S Range	31E , NMPM,	Eddy County	
	DEGLES ARION OF THE ANGROR	TED OF ON AND NATURAL CA	C	•	
l i.	None None None None				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None Unit Sec. Twp. Rge. Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.			en.	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run 10 lanks	Date of Test	Producing Method (1 100), pamp, gas 10	,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
/I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY (1. C. Gressett		
			TITLE CA. ALC GAS MISPEL FOR A		
	ma la MA			This form is to be filed in compliance with RULE 1104.	
	mdingleton (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signature) Engineer		tests taken on the well in acco	rdance with RULE 111.	
	(Title)		All sections of this form mu able on new and recompleted w	ist be filled out completely for allow- ells.	
	Ο .	1 - 20/-	H .		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

October 5, 1967
(Date)

