	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE		CONSERVATION (ISSION FOR ALLOWABL) AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1. Ellective 1-1-65 RECEIVED BY
ı.	OPERATOR PRORATION OFFICE	-	·	JUL 19 1984
1.	Operator DeltaUS Corpora	ation		ARTESIA, OFFICE
	3100 C, North "A" Street, Midland, Texas 79705			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Go Casinghead Gas Conde	Name change fronly.	om Delta Drilling Company
	If change of ownership give name and address of previous owner	Delta Drilling Company,	3100 C, North "A" Str	eet, Midland, Texas 79705
11.	DESCRIPTION OF WELL AND Description Lease Name Atsel Federal Location	LEASE Well No. Pool Name, Including F 1 Artesia Q-G-S		deral or Fee Federal LC 062407
	Line of Section 30 Tow		29E , NMFM,	Eddy County
II.	None of Authorized Transporter of Oil None of Authorized Transporter of Case None of Authorized Transporter of Case Hullipy of	or Condensate	Address (Give address to which applications) Address (Give address to which applications)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	When 5-65
	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completio	on - (X) Gas Well Gas Well On - (X) Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND			SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3
				7-19-85
				Chs. dp.
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks One Producing Method (Flow, pump, gas lift, etc.)			
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred. During Test	Oil-Bile.	Water - Bbls.	Gga+MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 22 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complled with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY LARRY BROOKS TITLE GEOLOGIST NIMOCD	
	Senior Engineer (Title) (Date) Ron Brown (Title) (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	