Dictrict I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerais & Natural Resources Department

C/5F
Form C-104 LT Revised February 10, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office

District IV	, AZEC	, NM 87419		Santa	Fe, 1	VM 8750	)4-208:	8				5 C	
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